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Unit Lates _M : 500 Peet From Too South Low and 500 Peet From Too West         Low extreme _9 , Tawnship 17-6 Perce 37-6       Perce 37-6       Peet Form Too West         In Distignation Large states of Late South Low and Construction of the Distignation of Large South Lates (Distribution Large South Construction)       Peet Form Too West         In Distignation of Large States of Late South Large South Lar		tery No. 2 1 Midu	way Abo	State, XXXXXXXX E-8563
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Note of Address (Or end/or				proved copy of this form is to be sent)
Skelly 011 Company       P. O. Rox 1652, Tuiling, Oklaboma 74102         It well produces in contraining with that from any other lease or pool, give commingling under numbers. M. S. 178, 37E       Yes       Tumery, 1565.         If this production is commingled with that from any other lease or pool, give commingling under numbers. Not commingled       Not commingled         COMPLETION DATA       Oll Well       One well       New Well       New commingled         Designate Type of Completion - (X)       Oll Well       One well       New Well       New commingled         Dete System       Dure Completion - (X)       Oll Well       One well       New Well       New commingled         Dete System       Dure Completion - (X)       Oll Well       One well       New Well       New commingled         Dete System       Dure Completion - (X)       Oll Well       One well       New Well       New commingled         Dete System       Dure completion - (X)       Oll Well       Top Oll/Das Fey       Tubers Depth       Federitons         Post       New of Produces Perform       Top Oll/Das Fey       Tubers Depth       Status Perform         Produce Size       CASING & TUBING, CASING, AND CEMENTING RECORD       Depth Could Size       Depth Could Size       Depth Could Size         V. TEST DATA AND REQUEST FOR ALLOWABLE       Treat more torefor full 24	Texas-New Mexico Pipe	line Company		
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If this production is commingled with that from any other lease or pool, give commingling order number			Is gas actually connected?	
V. COMPLETION DATA       Olf Well       Gas Nell       New Well       Marceles       Fund Spect       Fund Spect <td>. <b>L</b></td> <td>i</td> <td></td> <td></td>	. <b>L</b>	i		
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APPROVED OIL CONSERVATION COMMISSION Approved above is true and complete to the best of my knowledge and belief. TITLE	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/ArMOF	Gravity of Condensate
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This form is to be filed in compliance with RULE 1104.			TITLE	NT AND AN
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all N-able on new and record deted wells.