Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-20046 Texaco Exploration and Production Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 Other (Please explain) X Reason(s) for Filing (Check proper box) EFF 10-15-92 CHANGE IN BAT LOCATION, LEASE, Change in Transporter of New Well & WELL NUMBER FROM NM O STATE NCT-1 #13 Dry Gas Oil Recompletion Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name B-155 VACUUM GLORIETA WEST UNIT 130 **VACUUM GLORIETA** STATE Location Feet From The SOUTH 1839 WEST 519 Line _ Line and Unit Letter 17-S 34-E LEA County , NMPM, Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X Texas NM Pipeline P.O. Box 2528 Hobbs, New Mexico 88240 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) P.O. Box 1137 Eunice, N.M. 88231 Texaco E & P Inc If well produces oil or liquids, give location of tanks. Twp. is gas actually connected? When? Rge. Unit j 175 j 0 36 34E YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Plug Back Same Res'v Diff Res'v Oil Well Gas Well Deepen Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded

V. TEST DATA AND REQUEST FOR ALLOWABLE

Name of Producing Formation

CASING & TUBING SIZE

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

If and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)	
Choke Size	
Gas- MCF	
_	

TUBING, CASING AND CEMENTING RECORD

Top Oil/Gas Pay

DEPTH SET

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.	Telephone No
10-20-92	505-393-7191
Printed Name	Title
Signature MONTE C. DUNCAN	ENGR. ASST.
Morta Chuna	

OIL CONSERVATION DIVISION OCT 22'92

Date Approved
Orig. Signed by
Paul Kants

Tubing Depth

Depth Casing Shoe

SACKS CEMENT

By.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.