

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-155	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO INC.		N.M. "O" St. NCT-1
3. Address of Operator		9. Well No.
P.O. Box 728, Hobbs, NM 88240		13
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N 519 FEET FROM THE South LINE AND 1839 FEET FROM		Vacuum Glorieta
THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3997' (GR)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

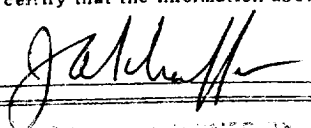
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		Change producing strings using present string as vent string <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump.
2. Drill out cement to 5708'.
3. Set pkr. @ 1650'.
4. Squeeze old perms. @ 1575' w/100 sx Thixset containing 3% CaCl, 500 gal. flocek, followed by 100 sx Thixset cement containing 3% CaCl. WOC. DOC. Tested 2-7/8" csg. to 1000# for 30 minutes, 1:00-1:30 P.M., 2-17-82. Tested O.K.
5. Perforate 2-7/8" csg. w/2-JSPF @ 5907, 62, 78, 83, 87, 90, 95, 97, 6008, 11, 14, 21, 34, 50, 54, 56, 60, 85, 87, 89, 91, 6108, 13, & 6131'.
6. Set RBP @ 6176' & pkr. @ 6078'. Acidize perms. 6085-6131' w/3500 gals. 20% NEFE acid in 4 stages using 775# rock salt between stages.
7. Perforate 2-7/8" csg. w/2-JSPF from 6115-6119', communicating both strings of 2-7/8" csg.
8. Install pumping equipment. Test & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 3-4-82
APPROVED BY _____	TITLE _____	DATE MAR 8 1982
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR - 5 1982

OFF  
HOBBS CITY