

MAIN OFFICE OGC

TEXACO
INC.

PETROLEUM PRODUCTS

1963 FEB 7 AM 8:43

P. O. Box 728
Hobbs, New Mexico
February 4, 1963

AM 10 17



New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application for Dual Tubingless
Completion State of New Mexico
"O" NCT-1 Well No. 13, Lea County,
New Mexico.

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is TEXACO's Application for Dual Tubingless Completion for the State of New Mexico "O" NCT-1 Well No. 13, located 2080 feet from the west line and 560 feet from the south line, Unit N, Section 36, T-17-S, R-34-E, Lea County, New Mexico. TEXACO plans to complete this well as a dual tubingless oil completion in the Undesignated Glorieta and Undesignated Blinbry Pools. It is anticipated that all zones will be oil completions and will flow initially. Approval has been granted previously by the New Mexico Oil Conservation Commission for these zones in another well in this area.

Also attached is a copy of the plat showing the area immediately surrounding TEXACO's State of New Mexico "O" NCT-1 Lease and a diagrammatic sketch of the proposed dual tubingless completion. It is respectfully requested that TEXACO Inc. be granted administrative approval for this application as provided for under Rule 112-A.

Yours very truly,

J. C. Blevins, Jr.
Assistant District Superintendent

ODB/n

CC: NMCCC-Hobbs
Offset Operators

Attachments

5-7-63

APPLICATION FOR MULTIPLE COMPLETION

Operator	TEXACO Inc.	County	Lea	Date	February 4, 1963
Address	P. O. Box 728, Hobbs, New Mexico	Lease State of New Mexico	Well No.	17	13
Location Unit	Section	Row, strip	Range	34-E	
or well	N	36	17-S		

1. Has the New Mexico Oil Conservation Commission heretofore authorized multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO
2. If answer is yes, identify each instance: Order No. R-2-13; Operator, Lease, and Well No.:
TEXACO Inc. State of New Mexico "C" NCT-1 Well No. 12

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undes. Glorieta		Undes. Blinberry
b. Top and Bottom of Pay Section (Perforations)	5750'-5800' (Est.)		6215'-6265' (Est.)
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turboliners and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and slide door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Company, P. O. Box 68, Pecos, N. M.

Shell Oil Corp., P. O. Box 1858, Roswell, N. M.

Amstar Petroleum Corp., P. O. Box 668, Hobbs, N. M.

Phillips Petroleum Company, P. O. Box 2505, Hobbs, N. M.

Mobil Oil Company, P. O. Box 2406, Hobbs, N. M.

Pacific Western, & Tidewater Oil Co., P. O. Box 547, Hobbs, N. M.

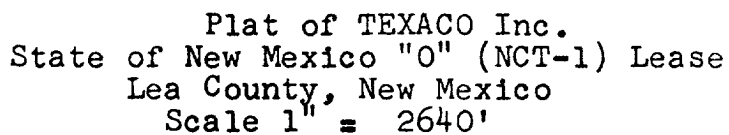
6. Were all operators listed in item 5 above notified and furnished a copy of this application? YES X NO. If answer is yes, give date of such notification February 6, 1963 (By Registered Mail)

CERTIFICATE: I, the undersigned, state that I am the Asst. Dist. Supt. of the TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

J. G. Blevins, Jr. Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

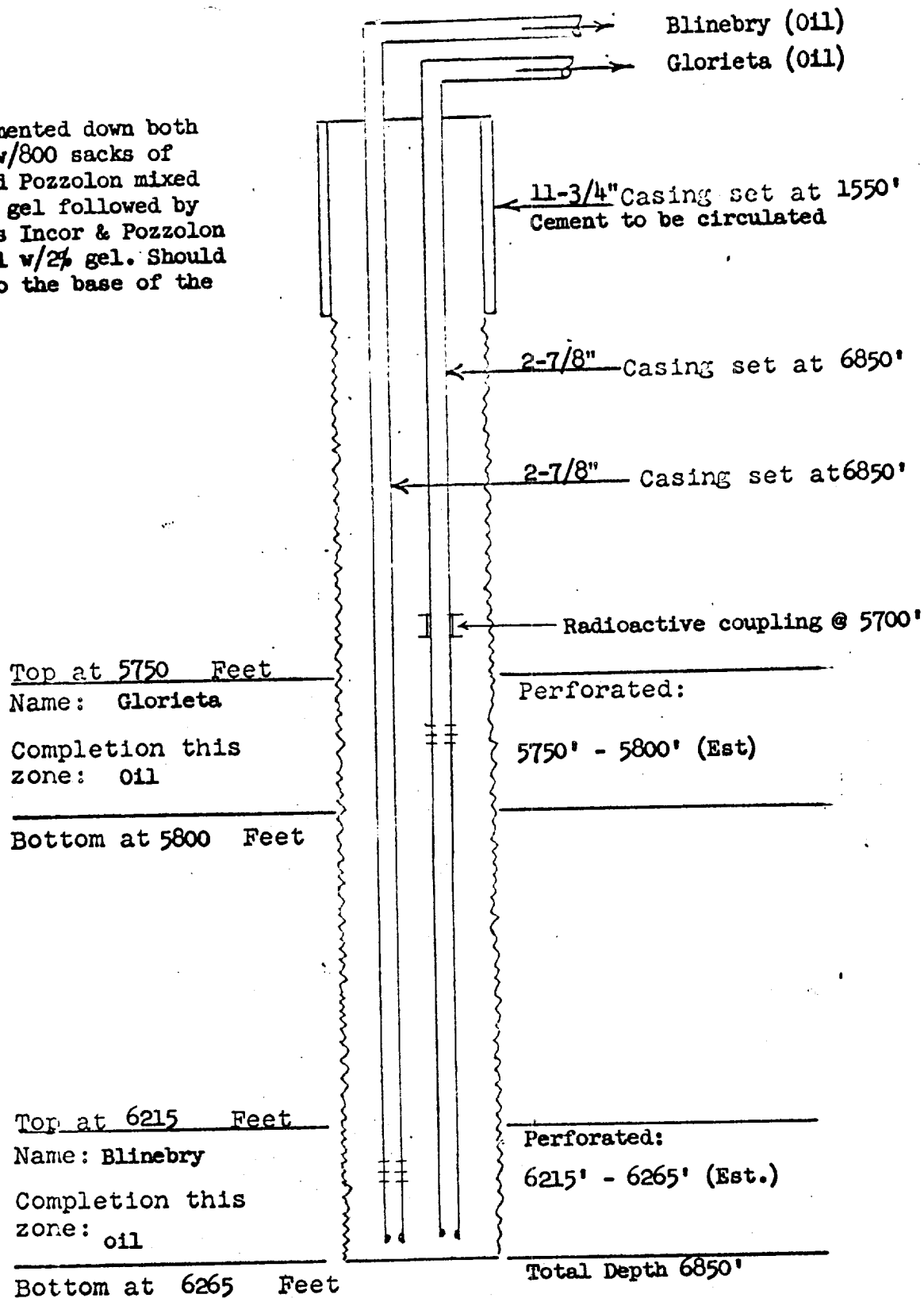
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



Note: Wells not noted are in the Vacuum Pool.

DIAGRAMMATIC SKETCH SHOWING DUAL COMPLETION INSTALLATION (Continued)

NOTE: To be cemented down both strings w/800 sacks of Incor and Pozzolon mixed 1:1 w/8% gel followed by 400 sacks Incor & Pozzolon mixed 1:1 w/2% gel. Should cement to the base of the salt.



TEXACO Inc.

LEASE: State of New Mexico "O" NCT-1 Well No. 13
 FIELD: Undesignated (Glorieta and Blinebry)
 DATE: February 4, 1963