

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, February 19, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "0" NCT-1, Well No. 13, in SE 1/4 SW 1/4,

(Company or Operator)

(Lease)

N 17-S, R 34-E, NMPM, Undesignated (Glorieta) Pool

Unit Letter

Lea

County Date Spudded 1-16-63 Date Drilling Completed 2-11-63

Elevation 4007' (D.F.) Total Depth 6853' FBD 6818'

Top Oil/Gas Pay 5916' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole - Depth Casing Shoe 6850' Depth Tubing 6850'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 126 bbls. oil, 0 bbls water in 6 hrs, 0 min. Choke Size 26/64'

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size Feet Sax

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

11-3/4"	1536'	900
8-5/8"	3361'	500
2-7/8"	6839'	*1200

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. - Press. 340# oil run to tanks February 10, 1963

Oil Transporter The Permian Corporation

Gas Transporter To be Connected

Remarks: * Cement both strings with 1200 sx. Perforate 2-7/8" O. D. Casing with 1 Jet shot per foot at 5916', 5927', 5948', 5965', 5992', 6017'. Acidize with 1500 gals LSTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

TEXACO Inc.

OIL CONSERVATION COMMISSION

By:.....

By: *J. G. Blevins, Jr.*
(Company or Operator)
(Signature)
Title Assistant District Superintendent

Title.....

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728, Hobbs, N. M.