MISCELLANEO'S REPORTS ON ELL		
- MISCELLANEO'JS REPORTS ON TELL	SION	FORM C-103 (Rev 3-55)
	LS	T og
Grandron (Submit to appropriate Distric/ Office as per Cummission	Rule 1106)	57
Name of CompanyAddressTEXACO Inc.P.O. Box 728, Hobbs	Now M	erico
Lease Well No. Unit Letter Section Township	Range	
St. of New Mexico "O" NCT-1 13 N 36 17-S Date Vork Performed Pool Undesignated (Glorieta) County		34 - E
January 24, 1963 Undesignated (Elinetry) Lea	,	
THIS IS A REPORT OF: Check appropriate block		
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):		
Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained.		
TD - 3374'		Ę
11-3/4" O. D. casing cemented at 1550'.		
Ran 3361' of 8-5/8" O. D. casing (24.0 lb - J-55) and ceme	nted at	3374'.
Cement with 500 sx Regular cement and 2% CaCl. Cement cir Job complete 8:30 A. M. January 24, 1963.	culated	•
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Tested 8-5/8" O. D. Casing with 1000 psi from 8:00 to 8:30	A. M.	Ъ
January 25, 1963. Tested OK. Drill cement plug and retes 1000 psi from 10:00 to 10:30 A. M. January 25, 1963. Test	ed OK.	11
Job complete 10:30 A. M. January 25, 1963.		
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Vincesed by Position Company		
Vitnessed by L.S.Webber Position Company Prod.Foreman TEXACO) Inc.	
L. S. Webber Prod. Foreman TEXACO FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY) Inc.	
L. S. Webber Prod. Foreman TEXACO FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA	······	
L. S. Webber Prod. Foreman TEXACO FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval	Comp	bletion Date
L. S. Webber Prod. Foreman TEXACO FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval	······) pletion Date
L. S. Webber Prod. Foreman TEXACO FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. T D PBTD Producing Interval Tubing Diameter Tubing Depth Oil String Diameter Oil	Comp	pletion Date
L. S. Webber Prod. Foreman TEXACO FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. T D P B T D Producing Interval Cubing Diameter Oil String Diameter Oil String Diameter	Comp	oletion Date
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L. S. Webber Prod. Foreman TEXACO FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA OF Elev. T D P B T D Producing Interval Outing Diameter Tubing Depth Oil String Diameter Oil Perforated Interval(s) Producing Formation(s) Producing Formation(s) Open Hole Interval Production Gas Production Gas Production Before Workover MCFPD BPD Cubic f Oil CONSERVATION COMMISSION I hereby certify that the information to the best of my knowledge. Name	Comp String Depth OR eet/Bbl given above	Gas Well Potential MCFPD is true and complete
L. S. Webber Prod. Foreman TEXACO FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Cubing Diameter Tubing Depth Oil String Diameter Oil Perforated Interval(s) Producing Formation(s) Production Gas Production Gas Production Date of Oil Production Gas Production BPD Cubic f Before Workover I hereby certify that the information to the best of my knowledge. OFL CONSERVATION COMMISSION	Comp String Depth OR eet/Bbl given above	Gas Well Potential MCFPD is true and complete
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L. S. Webber Prod. Foreman TEXACO FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. T D PBTD Producing Interval Cubing Diameter Tubing Depth Oil String Diameter Oil Perforated Interval(s) Producing Formation(s) Producing Formation(s) Test Date of Test Oil Production Gas Production Water Production G G Cubic f Before Workover I hereby certify that the information to the best of my knowledge. I hereby certify that the information to the best of my knowledge. Name	Comp String Depth OR eet/Bbl given above	Gas Well Potential MCFPD is true and complete .G.Blevins,