Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Operation Control Co	DISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410	REQUEST	FOF	R ALL	OWAB	LE AND A AND NAT	UTHORIZ URAL GA	S				
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M. C. Duitcati	Signature Engr. Asst.					By ORISINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
9-1-92 505-393-7191 Talephone No	Printed Name					Title)		<u> </u>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.