

Operator <u>MARATHON OIL COMPANY</u>				Lease <u>M^CCALLISTER</u>		Well No. <u>8</u>	
Location of Well	Unit <u>M</u>	Sec <u>25</u>	Twp <u>17S</u>	Rge <u>34E</u>	County <u>LEA</u>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl <u>VACUUM CLORIETA</u>			<u>OIL</u>	<u>G. L.</u>	<u>TUBING</u>	<u>30/64</u>	
Lower Compl <u>VACUUM BLINEBRY</u>			<u>OIL</u>	<u>FLOW</u>	<u>TUBING</u>	<u>30/64</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00AM 9-11-72

Well opened at (hour, date): 11:00AM 9-12-72

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>150</u>	<u>525</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>NO</u>
Maximum pressure during test.....	<u>150</u>	<u>595</u>
Minimum pressure during test.....	<u>60</u>	<u>525</u>
Pressure at conclusion of test.....	<u>70</u>	<u>595</u>
Pressure change during test (Maximum minus Minimum).....	<u>90</u>	<u>70</u>
Was pressure change an increase or a decrease?.....	<u>DECR.</u>	<u>INCR.</u>

Well closed at (hour, date): 10:00AM 9-13-72

Oil Production Total Time On
During Test: 2 bbls; Grav. 37.5; During Test TSTM Production 23 HR.

Gas Production MCF; GOR - -

Remarks NO GAS LIFT GAS INJECTED AND WELL DIED

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>8:00AM 9-14-72</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>70</u>	<u>595</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>80</u>	<u>595</u>
Minimum pressure during test.....	<u>70</u>	<u>10</u>
Pressure at conclusion of test.....	<u>80</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>10</u>	<u>585</u>
Was pressure change an increase or a decrease?.....	<u>INCR.</u>	<u>DECR.</u>

Well closed at (hour, date) 1:30 PM 9-14-72

Oil Production Total time on
During Test: 1 bbls; Grav. 36.8; During Test TSTM Production 5 HRS 30 MIN.

Gas Production MCF; GOR - -

Remarks WELL DIED. TEST INDICATES THERE IS NO COMMUNICATION

BETWEEN ZONES.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved UOT 81 1372 19
New Mexico Oil Conservation Commission

Operator Marathon Oil Co

By MZ Johnston

By _____

Title Petroleum Engineer

Date 10-20-72