			NEW MEXICO OIL CONSERVATION COMMISSION						
					Santa Fe, New	Mexico			
						CORD	. oł		
						* Fil I	:		
-+-+-+				Ţ	WELL RE	CORD			
┝━┽╼╇╍┿╸	╶╂╌╀╼╄╼╸	+							
	╶┼╌┼╌┾╍╸		fail to District	Office, Oil Cor	servation Comm	ission, to which Form	C-101 was sent not Rules and Regulations		
	╺┼╸┼╸┼╸		ter than twenty	days after com	pletion of well. H	ollow instructions in J E. If State Land	Rules and Regulations i submit 6 Copies		
		of	the Communo						
ARE. Locate W	A 640 ACRES VELL CORRECTLY	7		<b>6</b> 4	to MoCollf	cter			
Marathon	011 Company	7	*****	50		(Lesse)	<del>- T</del> ., NMPM.		
Vacuum Glo	rietta & B	Lineory			6601	feet from Wes	tline		
Well is 560	fee	t from sout	<u>h</u>	line and	B <b>-27</b> 0	6	, 19		
		Nahla				***************************************			
		112 27 -				***************************************			
Address		( T. Line Heed	4006 1 61		The info	rmation given is to be	e kept confidential until		
Elevation above	sea level at Top	of Tubing riead							
•••••		,,							
			OIL	SANDS OR ZO	N 163	**			
No. 1, from.59	63	<b>59</b> 9	l (Gloriet	ta-01140.4,	from				
1.	-1	675	9 (Riineor	$\mathbf{y} = 0 \perp \perp \mathbf{y} \mathbf{N}_0, 5$	from	······································			
140. 2, Hom		to		No. 6,	from	to			
No. 3, from									
				ANT WATER					
Include data o	n rate of water i	nflow and eleva	tion to which w	ater rose in noie	•	fact			
No. 1, from			to						
No 2 from			to						
N's 2 from			to						
No A from			to			feet			
1NO. 7, 110111									
				ASING BECO					
SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE		
		New	360	Guide			Surface		
<u>9-5/8#</u> 5-1/2#	32# 1.5 <b>.5#</b>	New	6798	Guide			Production		
·······					•	•			

5-1/2"

• .....

MUDDING AND CEMENTING BECORD								
SIZE OF HOLE	SIZE OF CABING	WHERE SET	NO. SACKS OF CEMENT	METROD USED	MUD GRAVITY	AMOUNT OF MUD USED		
12-1/1	9-5/8	360 6798	350	2-Plug 2-Plug				
7-5/01	2-2/ 6							

## **BECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Gloristta (5963-91)-200 gals. Reg. NEA and 2000 gals. BDA and 40 RCN ball sealers.

Blinebry (6376-6759)-500 gals. 15% reg. and h0.000# and mak acid with 2000 gals. 15% NEA

Result of Production Stimulation Glorietta - Plowed 407.5 BOPD on 16/64" chit, CP Pkr., TP 300#.

Blinebry-Flowed 193.5 10 and 12.1 EW per day on 18/611 chk., CP Pkr, TP 350#

Depth Cleaned Out 68001 T. Da

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## LECORD OF DRILL-STEM AND SPECIAL .78

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS	USED	
Rotary tools	were used from.	feet to		
Cable tools v	vere used from	feet to.	feet, and from feet, and from	feet to
		PRODUC	TION	. iter.
Put to Produ	cing	, 19		
OIL WELL:	The production during the first	24 hours was loriets		liquid of which 10.12
	was oil;% Gravity	was emulsion;	% water; and.	0 % was sediment. A.P.I.
GAS WELL:	The production during the first liquid Hydrocarbon. Shut in Pre-	24 hours was	M.C.F. plus	barrels of
Length of Ti	ne Shut in			
			RMANCE WITH GEO	GRAPHICAL SECTION OF STATE):
<b>—</b>	Southeastern N	New Mexico		North and
T. Anhy T. Salt		T. Devonian	т	Northwestern New Mexico . Ojo Alamo
B. Salt			·····	Kirtland Enviat
T. Yates		- · · · · · · · · · · · · · · · · · · ·		Farmington
T. 7 Rivers		T. Simpson	Τ	Pictured Cliffs
T. Queen		T. McKee		. Pictured Cliffs
Γ. Grayburg		<ol> <li>Ellenburger</li> <li>T. Gr. Work</li> </ol>	тТ	. Menefee

Т.	Salt		Devoman	Т.	Ojo Alamo
B.	Salt	Т.	<b>Churthan</b>	Τ.	Kirtland-Fruitland
Т.	Salt Yates	Т.	Montoya	Τ.	Farmington
Т.	Yates 7 Rivers		Simpson	Т.	Pictured Cliffs
Т.	Queen	Т.	McKee	Т.	Menefee
Т.	Queen		Ellenburger	Т.	Point Lookout
Т.	Grayburg San Andres		Gr. Wash	Τ.	Mancos
Т.	Glorieta		Granite	Τ.	Dakota
Т.	Glorieta	Т. —	1.00 ry 6517	Τ.	Morrison
	Tubbs	Т.		Т.	Penn
Т.	Abo				
Т.	Penn			<b>T</b>	
Т.	Miss			T	
		Т.		T	
			FORMATION RECORD		

## FORMATION RECORD

From		Thickness					
		in Feet	Formation	From	To	Thickness in Feet	Formation
0 <b>3280</b>	3230 5208	8230 1923	Ashy. and 1t		i.		
5208	6800		Live, Mardy Line				
* 12-							
t (te Marc Orte	of Bub	Lic and	* -				
• •	itley		30				
• 3. • R. 110	arber avin						
	-						
	,-						

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. August 26, 1963

Company or Operator	- Duta - S
Name Acqua III Company	
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