

Depth Cleaned Out.....6800' T. D.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7331 feet, and from 7331 feet to 7331 feet.
 Cable tools were used from 0 feet to 7331 feet, and from 7331 feet to 7331 feet.

PRODUCTION

Put to Producing 6-3-63, 1963

OIL WELL: The production during the first 24 hours was 107.5 barrels of liquid of which 9% was oil; 3% was emulsion; 6% water; and 9% was sediment. A.P.I. Gravity 210.6

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
 T. Salt.
 B. Salt.
 T. Yates.
 T. 7 Rivers.
 T. Queen.
 T. Grayburg.
 T. San Andres.
 T. Glorieta.
 T. Drinkard.
 T. Tubbs.
 T. Abo.
 T. Penn.
 T. Miss.

T. Devonian.
 T. Silurian.
 T. Montoya.
 T. Simpson.
 T. McKee.
 T. Ellenburger.
 T. Gr. Wash.
 T. Granite.
 T. Temporary 6517

Northwestern New Mexico

T. Ojo Alamo.
 T. Kirtland-Fruitland.
 T. Farmington.
 T. Pictured Cliffs.
 T. Menefee.
 T. Point Lookout.
 T. Mancos.
 T. Dakota.
 T. Morrison.
 T. Penn.
 T.
 T.
 T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3230	3230	Anhy. and lt				
3230	5208	1927	Line				
5208	6800	1592	Line, sandy line				
I To NAME Com. of Public Lands J. B. Primes D. T. Kitley L. B. Barber L. H. Avin File							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 26, 1963

Company or Operator Marathon Oil Company

Address Box 220, Hobbs, New Mexico

Name J. B. Primes

Post Title Asst. Supt.