

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

|                           |     |
|---------------------------|-----|
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| SANTA FE                  |     |
| FILE                      |     |
| U.S.S.                    |     |
| LAND OFFICE               |     |
| TRANSPORTER               | OIL |
|                           | GAS |
| PRODUCTION OFFICE         |     |
| OPERATOR                  |     |

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico June 24, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State McCallister Well No. 8, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
M, Sec. 25, T. 17-S, R. 34-E, NMPM., Vacuum - Blinnby Glorieta Pool  
Unit Letter  
Lea County. Date Spudded 5-11-63 Date Drilling Completed 6-5-63  
Elevation 4006' FL Total Depth 6800' PBTD 6759'

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| Q |   |   |   |

Top Oil/Gas Pay 5963' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 5963-64, 5964-75, 5980-81, 5984-85, 5990-91

Perforations Depth 6798' Depth 5836'  
Open Hole Casing Shoe Tubing

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 407.5 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 16/64" Choke

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gals. reg. NEA & 2000 gals. BD acid & 40 RCN ball seaters.

Casing Press. PKR Tubing Press. 300 Date first new oil run to tanks June 20, 1963

Oil Transporter Magnolia Pipeline Co.

Gas Transporter Phillips Petroleum Co. GPM Gas Corporation

EFFECTIVE: February 1, 1992

Remarks: Request top 40 acre allowable of 58 BOPD effective 6-20-63.

DIST: D. V. Kitley L. H. Davis  
NMOCC J. R. Barber file

Comm. of Public Lands  
J. A. Grimes

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: , 19.

Marathon Oil Company  
(Company or Operator)

By: (Signature)  
(Signature)

Title Asst. Superintendent

Send Communications regarding well to:  
Marathon Oil Company

Name Address: Box 220, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: (Signature)

Title