

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

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SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	
PRODUCTION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico June 24, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State McCallister Well No. 8, in SW 1/4 SW 1/4
(Company or Operator) (Lease)
M Sec. 25, T. 17-S, R. 34-E, NMPM., Vacuum - Blinbry Pool
Unit Letter Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
Q			

560' FSL & 660' FWL Sec.
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
9 5/8"	360	350
5 1/2"	6798	2500
2 3/8"	6398	-

County Date Spudded 5-11-63
Elevation 4006' GL Total Depth 6800' PBD 6759'
Top Oil/Gas Pay 6376' Name of Prod. Form. Blinbry
PRODUCING INTERVAL 6376-77, 6408-09, 21-22, 42-43, 51-52, 64-65, 90-91,
6499-6500, 23-24, 59-60, 82-83, 89-90, 6610-11, 30-31
Perforations 42-43, 67-68, 81-82, 6721-22, 6758-59.
Open Hole Depth 6798' Casing Shoe 6798' Depth Tubing 6398'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs. min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 198.5 bbls. oil, 12.1 bbls water in 24 hrs, 0 min. Size 18/61

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. 15% reg. acid; Frac w/40,000#. Acid w/2000 gals. NE A

Casing Press. Pkr. Tubing Press. 350 Date first new oil run to tanks June 20, 1963

Oil Transporter Magnolia Pipeline Company

Gas Transporter Phillips Petroleum Company

Request top 40 acre allowable of 68 BOPD effective 6-20-63.

Remarks: DIST: D. V. Kitley L. H. Davis
NMOCC J. R. Barber File
Comm. of Public Lands
J. A. Grimes

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: _____, 19____
Marathon Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
Title: _____

By: _____
(Signature)
Title: Asst. Superintendent
Send Communications regarding well to:
Name: Marathon Oil Company
Address: Box 220, Hobbs, New Mexico