

COUNTY Lea FIELD Vacuum STATE N.M., NC

OPR. Marathon Oil Company MAP

NO. 8 LSE State-McCallister

SEC. 25 T. 17S BLK. 34E SUR. CO-ORD.

LOC. 560' fr S Line & 660' fr W Line of Sec.

MI. FROM (Both Zones) CLASS. EL. 4015

SPUD. 5-11-63 COMP. 6-20-63 FORMATION DATUM FORMATION DATUM

TRT. See below LOG:

CSG. & SX. Bli. 5836

9 5/8" 360' 350

5 1/2" 6798' 2500

TBG. DEPTH SIZE

LOGS EL GR RA IND HC A

TD 6800' PB 6759'

PROD INT. (DAILY RATE) BS&W GH GOR GTY C. P. T. P. HRS TEST

6376-6759' Flo. 189.5 - 12.5 18/64" 1157 37.8 Pkr 350# 10'

(Blinebry) BOPD BWPD 78.96 BO + 5.04 BW

5963-91' Flo. 408 BOPD 16/64" 300 37.8 Pkr 300# 5'

(Glorieta) 85 bbls oil

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CONT. Noble Drlg. Co. PROP DEPTH 6800' TYPE

DATE

F.R. 5-16-63, Glorieta & Blinebry
PD 6800' Rt - Noble Drlg. Co., Contractor.

5-21-63 Drlg. 4504' ls. & dolo.

5-27-63 Drlg. 5477' ls.

6-3-63 Drlg. 6605' ls.

6-10-63 TD 6800', PB 6759', CO Sand.
Spotted 500 gals 15% acid, Perf (Blinebry) 4/6376-77', 4/6408-09', 4/6421-22', 4/6442-43', 4/6451-52', 4/6464-65', 4/6490-91', 4/6499-6500', 4/6523-24', 4/6559-60', 4/6582-83', 4/6589-90', 4/6610-11', 4/6630-31', 4/6642-43', 4/6667-68', 4/6681-82', 4/6721-22' & 4/6758-59'; Frac w/5000# sand & sanded up.

6-17-63 TD 6800', PB 6759', prep to dual complete.
Re-Frac (Blinebry) w/2000 gals acid + 11,550# sd.
Fld. 148 BNO in 10 hrs thru 14/64" ch., TP 525#;
Spotted 200 gals 15% acid. Perf (Glorieta) 4/5963-64', 4/5974-75', 4/5980-81', 4/5984-85', & 4/5990-

Marathon Oil Company, #8 State-McCallister - Sec. 25-17S-
34E

-cont.'d- 91', treated 2000 gals acid.
Fld. 116 BF in 11 hrs thru 9/64" choke, TP 375#.
(3-8% water).

6-24-63 TD 6800', PB 6759', COMPLETED.