/ICI MILI WINDOW			
100:00 0160	1460	L	
DISTRIBUTION			
SANTA FE			
FILE			
U. 5. G. 6.		<b>!</b>	<b> </b>
LAND UPPICE		1_	11
16441200116	OIL	<u> </u>	
14445-04154	GAL		$\square$
OPERATIOR		x	
PROBATION OFFICE			

	•			•	
STATE OF NEW MEXICO				Form C-10- Revised 10	
GY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION			Nevison I	,-,-,•
DISTRIBUTION SANTA FE	P.O.DO SANTA FF NEV	V MEXICO 87501			
FILE	3,111,711,111		•	•	
LAND OFFICE	REQUEST FO	R ALLOWABLE			
TRANSPORTER DAS	A ABITHORIZATION TO TRANS	ND PORT OIL AND NATII	PAI GAS	•	
PROBATION OFFICE	ACTIONIZATION TO TRANS				·
Phillips Oil Company	<i>†</i>				
Address					
4001 Penbrook Street Reason(s) for filing (Check proper box		Other (Pleas	r explain)	*.	
New Well	Change in Transporter of:			•	
Recompletion Change in Ownership	Ott Dry Go	F 21100	tive 12/01	/83	
				<del></del>	
change of ownership give name and address of previous owner	Phillips Petroleum Compa	ny, 4001 Penbro	ok Street.	Odessa, Texas	79762
DESCRIPTION OF WELL AND	LEASE	•			
Lease Name	Well No. Pool Name, Including F	_	Kind of Lease State, Federal	or Fee	Lease No.
Vacuum Abo Unit Battery Location Tract 6		<u> </u>		State_	<u>B-2519</u>
Unit Letter C : 38		ne and <u>1650</u> ,	Feet From T	he West	
Line of Section 35 T.	enship 17S Range		• Lea		County
			*		
ESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed copy of this form is to	be sent)
Texas-New Mexico Pipe I	ine Company	P. O. Box 252	8. Hobbs.	N.M. 88240 ed copy of this form is to	
Name of Authorized Transporter of Car Phillips Petroleum Comp		1		_	9762
[f well produces oil or liquids,	Unit , Sec. Twp. Rge.	is gas octually connect			
give location of tanks.	M 26 17S 35E	Yes		•	
this production is commingled wis COMPLETION DATA	th that from any other lease or pool,				10.00
Designate Type of Completic	on - (X) Oll Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Resiv
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	<del></del>
			<del></del>		
Perforations		-		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	D	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMI	ENT
				<u> </u>	
EST DATA AND REQUEST FO		ster recovery of total valu		nd must be equal to or ex	ceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours Producing Method (Flow		, etc.)	
	·				
Length of Test	Tubing Pressure	Casing Pressure	•	Choke Size	
Actual Prod. During Test	Oll-Bale.	Water-Bbie.		Gas-MCF	
		<u> </u>			
AS WELL				·	
Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMC	F	Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut	-ia)	Choke Size	
		0" 0		ON DIVISION	
ERTIFICATE OF COMPLIANC	LE	UIL C		on division 198 <b>4</b>	_
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	FEB 6	•	9
ivision have been compiled with pove is true and complete to the	ORIGINAL SIGNED BY JERGY SEXTON  DISTRICT I SUPERVISOR				
	•	TITLE	DISTRICT I SU	DEKA130K	
0200				empliance with RULE	

0000			
BRush		J. B. Rush	
7214	(Signature)		
	n .1-	C	

Production Records Supervisor

(Title)

December 29, 1983

(Date)

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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