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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~10/15/57~~ ALLOWABLE

SEP 27 3 23 PM '63

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

September 27, 1963  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company Santa Fe, Well No. 85, in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
C, Sec. 35, T. 17-S, R. 35-E, NMPM., Vacuum Abo Reef Pool  
Unit Letter

Lea County. Date Spudded 8-11-63 Date Drilling Completed 9-21-63  
Elevation 3908 GL Total Depth 8950 PBD 8928

Please indicate location:

D	C <b>x</b>	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 884.8 Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -

Perforations 884.8-8901'  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_  
Tubing 8766'

OIL WELL TEST -

Natural Prod. Test: None prior to acid treatment Choke  
\_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): 768 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 3/8"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	314	350
8-5/8	3424	400
5-1/2	8950	590

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized with 1000 gals. 15% regular acid

Casing Press. \_\_\_\_\_ Tubing Press. 2400 Date first new oil run to tanks September 26, 1963

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Phillips Petroleum Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]  
(Signature)

Title Area Chief Clerk

Send Communications regarding well to:

Name Phillips Petroleum Company

Box 2130 - Hobbs, New Mexico

By: [Signature]  
Title \_\_\_\_\_