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LAND OFFICE

TRANSPORTER

OIL
GAS

PRODUCTION OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as **APC-1 2-11 PM '64**)

Name of Company

CONSOLIDATED OIL & GAS, INC.

Address

4150 E. Mexican Ave., Denver, Colo.

Lease

Shipp

Well No.

1

Unit Letter

X

Section

17

Township

17-S

Range

37E

Date Work Performed

3/11/1964

Pool

Midway Abo Field

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☐ Other (Explain):☐ Plugging☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rig up pull rods and tubing, squeeze perf. 8910-8940 w/ 250 sacks cement these subject perf were squeezed in an effort for a water shut off from producing zone. C/O to 8930', Re perf 2 per foot 8910-8928'-acidize w/ 250 gals. MSA & 7,000 gals. Halco CRA #10, swab test 45 bbls. oil per day 60 bbls. of water perday. Set Model "D" Baker packer @ 8904' KB W/ push out plug. Perf. 2 per foot 8902-8890' - 8886'-8857' - acidize w/ 250 gal. MSA & 2,000 gal CRA #10, Swab test rate of 18 bbls. water per hr. no oil. Squeeze perf. 8902-8890, 8886-8857' w/ 150 sacks reg. 2% C.C. clean out to packer (8904') press. up held O.K., Drilled Model "D" @ 8904'. Cement channeled on this subject squeeze to lower producing zone. Re-perf. w/ 8 way frac jet charge 8915-8919' - 8926 1/2' acidize w/ 250 gals MCA & 9,000 gals Halco CRA #10. Swab test well - put on pump.

Witnessed by

Vernon J. Lowe

Position

Area Supt.

Company

CONSOLIDATED OIL & GAS, INC.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3791	T D 9033'	P B T D 8930'	Producing Interval 8915-8926 1/2'	Completion Date 3/25/64
Tubing Diameter 2 1/2"	Tubing Depth 8927'	Oil String Diameter 5 1/2" O.D.	Oil String Depth 9031 K.B.	
Perforated Interval(s) 8915-8919' - 8926 1/2'				
Open Hole Interval None		Producing Formation(s) Abo		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3/10/64	45	-	60	-	-
After Workover	3/25/64	46	-	170	-	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company