NUMBER OF CO SANTA FE FILE U.S.G.S.	DISTRIBUTION		NE	W MEXIC	CO OIL (CONSER	VATION	CUMMISSION	•	FORM C-103
LAND OFFICE	OIL GAS			MISCEL	LANEO	US REF	PORTS	N WELCESD.	C. C.	(Rev 3-55)
PRORATION O	FFICE		(Submit	to appropr	iațe Distri	ict Office	as AARCo		106) 64	
Name of Con					Addr				_	
CONS(Lease	DLIDATED	OIL	GAS, INC	ell No.	Unit Lette	<u>150 E.</u> Section	M exica n Township	<u>in Ave.,</u>	Denver Range	<u>, Colo.</u>
Shi				1	XH	17	17-9		37	'E
Date Work P		P	ool Midway A	ha Fie	14		County	Lea		
	1964			REPORT		k appropris	ate block)	LEA		
🗌 Beginni	ing Drilling Op	erations		ng Test and				Explain):		
🔲 Pluggin	ng		K Reme	edial Work						
C/O to gals. E Set Mod 8902-84	8930', Halco CR del "D" H B90' - 8 tes 557' w/ .K., Dri er produc	Re per A #10 Baker 886'-4 t rate 150 sa 11ed f cing a	rf 2 per f , swab tes packer @ 8857' - ac e of 18 bb acks reg. Model "D" zone. Re-p	oot 89 t 45 bl 8904' H idize (1s. wa 2% C.C @ 8904 erf. w/	10-892 bls. o KB W/ j w/ 250 ter pe . clea . clea . Cem	8'-aci il per push o gal. r hr. n out ent ch y frac	dize w/ day 60 out plug MSA & 2 no oil. to pack nanneled	250 gal bbls. o Perf. 2 000 gal Squeeze er (8904 on this harge 891	s. MSA f wate 2 per CRA 4 perf. ') pre subje	r perday. foot 10, Swab 8902-8890, ss. up ct squeeze
to lowe acidize pump.		•		Position			Company	ab test	999- 100 1, ye - 1, ye - 1, ye	
to lowe acidize pump.		•	6	Position Area	Supt.		Company CONSOL	.IDATED O	999- 100 1, ye - 1, ye - 1, ye	
to lowe acidize pump.		•		Position Area	Supt.	WORK R	Company CONSOL	.IDATED O	999- 100 1, ye - 1, ye - 1, ye	
to lowe acidize pump. Witnessed by DF Elev.		. Low	E Fill in Belo	Position Area W FOR RE ORIGIN P B T D	Supt. EMEDIAL	WORK R	Company CONSOL EPORTS 01 Producing	.IDATED O NLY Interval	IL & G	AS, INC.
to lowe acidize pump. Witnessed by D F Elev. 3791	Vernon J	. Low T D 90:	E FILL IN BELO	Position Area W FOR RE ORIGIN P B T D	Supt. EMEDIAL IAL WELL 930'	WORK R DATA	Company CONSOL EPORTS 01 Producing 8915-	IDATED O	IL & G	AS, INC.
to lowe acidize pump. Witnessed by DF Elev.	Vernon J	. Low T D 90:	E FILL IN BELO 33 ¹ ubing Depth	Position Area W FOR RE ORIGIN P B T D	Supt. EMEDIAL IAL WELL 930'	WORK R DATA	Company CONSOL EPORTS 01 Producing 8915-	IDATED O NLY Interval 89265' Oil String	Comple 3/2 Bepth	AS, INC. tion Date 5/64
to lowe acidize pump. Witnessed by D F Elev. 3791 Tubing Diame 21." Perforated In	eter terval(s)	T D 90: Tı	E FILL IN BELO 33' ubing Depth 8927'	Position Area W FOR RE ORIGIN P B T D	Supt. EMEDIAL IAL WELL 930'	WORK R DATA	Company CONSOL EPORTS 01 Producing 8915-	IDATED O NLY Interval 89265' Oil String	IL & G	AS, INC. tion Date 5/64
to lowe acidize pump. Witnessed by D F Elev. 3791 Tubing Diam 211 Perforated In 891	eter terval(s)	T D 90: Tı	E FILL IN BELO 33' ubing Depth 8927'	Position Area W FOR RE ORIGIN P B T D	Supt. EMEDIAL IAL WELL 930' Oil St 53	WORK R DATA ting Diame	Company CONSOL EPORTS 01 Producing 8915- eter	IDATED O NLY Interval 89265' Oil String	Comple 3/2 Bepth	AS, INC. tion Date 5/64
to lowe acidize pump. Witnessed by D F Elev. 3791 Tubing Diame 21." Perforated In	eter terval(s) 5-89191 terval	T D 90: Tı	E FILL IN BELO 33' ubing Depth 8927'	Position Area WFOR RE ORIGIN PBTD 89	Supt. EMEDIAL IAL WELL 930' Oil Str 53 Produc	WORK R DATA ting Diame	Company CONSOL EPORTS 01 Producing 8915- eter	IDATED O NLY Interval 89265' Oil String	Comple 3/2 Bepth	AS, INC. tion Date 5/64
to lowe acidize pump. Witnessed by D F Elev. 3791 Tubing Diamo 211 Perforated In 801 Open Hole In	eter terval(s) 5-89191 terval	T D 90: Tı	E FILL IN BELO 33' ubing Depth 8927'	Position Area WFOR RE ORIGIN PBTD 89	Supt. EMEDIAL IAL WELL 930' Oil St 53	WORK R DATA ting Diame	Company CONSOL EPORTS 01 Producing 8915- eter	IDATED O NLY Interval 89265' Oil String	Comple 3/2 Bepth	AS, INC. tion Date 5/64
to lowe acidize pump. Witnessed by D F Elev. 3791 Tubing Diam 21: Perforated In 801 Open Hole In None	eter terval(s) 5-89191 terval	T D 90: Tu - 8921	E FILL IN BELO 33' ubing Depth 8927'	Position Area WFOR RE ORIGIN PBTD 89 89 89 89 89 89 89 80 80 80 80 80 80 80 80 80 80 80 80 80	Supt. EMEDIAL IAL WELL 930' Oil Str 53 Produc	WORK R DATA DATA ing Diame O.D. cing Forma Abo KOVER Water F	Company CONSOL EPORTS 01 Producing 8915- eter	IDATED O NLY Interval 89265' Oil String	IL & G Comple 3/2 Depth 31 K.E	AS, INC. tion Date 5/64
to lowe acidize pump. Witnessed by D F Elev. 3791 Tubing Diamo 21" Perforated In 8015 Open Hole In None Test Before Workover	eter terval(s) 5-8919' terval 2 Date of	T D 90: Tt - 8921	E FILL IN BELO 33 ' ubing Depth 8927 ' 61: 0il Production	Position Area WFOR RE ORIGIN PBTD 89 89 89 89 89 89 89 80 80 80 80 80 80 80 80 80 80 80 80 80	Supt. EMEDIAL IAL WELL 930' Oil Str 53 Production	WORK R DATA ting Diame O.D. ting Forma Abo KOVER Water F B	Company CONSOL EPORTS 01 Producing 8915- eter ation(s)	IDATED O	IL & G Comple 3/2 Depth 31 K.E	AS, INC. tion Date 85/64
to lowe acidize pump. Witnessed by UPF Elev. 3791 Tubing Diamo 21:" Perforated In 8915 Open Hole In None Test Before	eter terval(s) 5-8019' terval 2 Date of Test	T D 90: Tu - 8920	E FILL IN BELO 33 [†] ubing Depth 3927 [†] 6 ¹ / ₂ [†] 0 ¹ Production BPD	Position Area WFOR RE ORIGIN PBTD 89 89 89 89 89 89 89 80 80 80 80 80 80 80 80 80 80 80 80 80	Supt. EMEDIAL IAL WELL 930' Oil Str 53 Production	WORK R DATA ting Diame O.D. ting Forma Abo KOVER Water F B	Company CONSOL EPORTS 01 Producing 8915- eter ation(s) Production 3 P D	IDATED O	IL & G Comple 3/2 Depth 31 K.E	AS, INC. tion Date 85/64
to lowe acidize pump. Witnessed by D F Elev. 3791 Tubing Diamo 21" Perforated In 801" Open Hole In None Test Before Workover After	vernon J eter terval(s) 5=8019' terval 2 Date of Test 3/10/6 3/25/6	- 8921	E FILL IN BELO 33 ! ubing Depth 8927 ! 61 : 0il Production BPD 45	Position Area WFOR RE ORIGIN PBTD 89 89 89 89 89 89 89 80 80 80 80 80 80 80 80 80 80 80 80 80	Supt. EMEDIAL AL WELL 930' Oil Str 53 Production FPD - I he	WORK R DATA ting Diame "O.D. Cing Form Abo KOVER Water F B 6 17 reby certif	Company CONSOL EPORTS 01 Producing 8915- eter ation(s) Production 3 P D 50	LDATED O	Comple 3/2 Depth 31 K.E	AS, INC. tion Date 85/64
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to lowe acidize pump. Witnessed by D F Elev. 3791 Tubing Diam 21: Perforated In 891: Open Hole In Non Test Before Workover After Workover	vernon J eter terval(s) 5=8019' terval 2 Date of Test 3/10/6 3/25/6	- 8921	E FILL IN BELO 33' ubing Depth 8927' 63' 63' Coll Production BPD 45 46 ON COMMISSION	Position Area WFOR RE ORIGIN PBTD 89 89 89 89 89 89 89 80 80 80 80 80 80 80 80 80 80 80 80 80	Supt. EMEDIAL IAL WELL 930' Oil Str 53 Production FPD - I he to the	WORK R DATA DATA ing Diame "O.D. Cing Forms Abo KOVER Water H B Water H B C 17 reby certifience best of	Company CONSOL EPORTS 01 Producing 8915- eter ation(s) Production 3 P D 50 70 fy that the in	LIDATED O VLY Interval 89265' Oil String 90 GOR Cubic feet/B - formation given	Comple 3/2 Depth 31 K.E	AS, INC. tion Date 5/64