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015	TRIBUTION	
SANTA FE		
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U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	Į
PRORATION OFFI	C E	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER	GAS			MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)											
ERATOR					(-	Submit t	o approp	oriate l	Distric			6 4 1 1		6) ! _	
Name of Company Condclidated Oil and Gas Company									Address 4150 E. Mexico Avenue 5 5 Denver 22, Coloredo						
	S! 1:pp			····		We	ll No.		Letter H	Section 17	Township		Ran	ge 37 E	
Date Work Po			[3	Pool		ികളർ അ	ne+ad				County	+ _	-	i	
4-20-63 Undesignated THIS IS A REPORT OF:									Check appropriate block)						
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):															
Pluggin	Plugging Remedial Work														
Detailed account of work done, nature and quantity of materials used, and results obtained.															
Waited on Cement 5 days 4-20-63, cleaned out to t p of 5 liner at 3/24 KB press. up 2000 psi, took 11 bbl water per min. at 2000 psi, balliburton squeezed, cemented W/50 sx 50-50 poz 2/2 gel, 2000 psi squeeze press., press held for 7 hrs. Press. up to 2300 psi held OK. Drilled cement to typ of liner press.															
OK cleened cut 5 liner to 9000.											Dark				
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*	<i>*</i> '														
22 34 748344						Position				Company					
							ief Engineer OR REMEDIAL WORK R			Consolidated Oil Gas. Inc.					
		· · ·				<u> </u>			ELL D		FURIS OF	NL Y	· · · · · · · · · · · · · · · · · · ·	······································	
D F Elev.		Т	D				PBTD					Producing Interval		Completion Date	
Tubing Diame	•		l _m	2. 1. 1.	D 1										
raning Diame	rer		1	Tubing Depth				Oil String Diame			er Oil Str		ring Depth		
Perforated Int	erval(s)									,				· · · · · · · · · · · · · · · · · · ·	
<u> </u>								···-··			· · · · · · · · · · · · · · · · · · ·			-	
Open Hole Interval								P	Producing Formation(s)						
							RESULT	S OF	WORKOVER						
Test		te of est		Oi	l Produc			roducti FPD	on		roduction PD	GOR Cubic feet		Gas Well Potential	
Before Workover											··		,		
After Workover													n		
9IL CONSERVATION COMMISSION							I hereby certify that the information given above is true and complete to the best of my knowledge.								
Approved by									Name	boke	200	l.		** ** *** *** *** *** *** *** *** ***	
Title /							Position								
i -									Compan	agent mpany Consolidated Oil & Gas. Ind.					
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