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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Consolidated Oil & Gas, Inc.

(Company or Operator)

Shipp

(Lease)

Well No. 1-17, in SE 1/4 of NE 1/4, of Sec. 17, T. 17S, R. 37E, NMPM.

Undesignated

Lea

County.

Well is 1980 feet from North 660 feet from East line

of Section 17. If State Land the Oil and Gas Lease No. is

Drilling Commenced February 18 1963 Drilling was Completed April 29 1963

Name of Drilling Contractor Huron Drilling Company

Address 2415 Mercantile Bank Building, Dallas 1, Texas

Elevation above sea level at Top of Tubing Head 3780 The information given is to be kept confidential until 19

DEEPER ZONES

No. 1, from 8912 to 8946
No. 2, from 8950 to 8974
No. 3, from 8984 to 9000

DEEPER ZONES

Include data on rate of water inflow and elevation to which

No. 1, from
No. 2, from
No. 3, from
No. 4, from

DEEPER ZONES

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	DEEPER ZONES	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.75	New	343	Guide			Surface
7-5/8	26.40	New	3550	Float			Intermediate
5-1/2	17	New	5606.74	Float		8963-69 8988-94	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	10-3/4	343	275	Pump & Plug	Cement Circulated	
9-7/8	7-5/8	3550	300	Pump & Plug		
	5-1/2	9030.33	330	Pump & Plug		

Squeezed top of liner with 50 sx. - Tested to 2300 psi

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

250 gals. 15% MCA HOWCO, 8963-69

Result of Production Stimulation Flowed 171 barrels of oil in 18 hours. GOR = 110 ft³/bbl.

Depth Cleaned Out 9002

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9032 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 25, 1963

OIL WELL: The production during the first 24 hours was 222 barrels of liquid of which 99.8% was oil; % was emulsion; 0.2% water; and % was sediment. A.P.I. Gravity 32.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo 8850'	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315		Red Beds				
315	1950	1635	Red Beds and Shale				
1950	3170	1220	Anhy, Salt & Shale				
3170	3555	385	Anhydrite & Shale				
3555	3973	418	Shale, Gyp & Anhydrite				
3973	4174	201	Anhydrite & Lime				
4174	4435	361	Lime				
4435	5210	775	Lime & Shale				
5210	5520	310	Lime & Sand				
5520	5700	180	Lime & Sand				
5700	5875	175	Lime & Sand				
5875	6080	705	Lime				
6080	7425	1345	Lime, Sand & Shale				
7425	7646	221	Chert & Sand				
7646	8314	668	Chert & Lime				
8314	8385	71	Lime & Shale				
8385	8850	465	Lime & Chert				
8850	9027	177	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

W. H. Williams 5/14/63

Company or Operator Consolidated Oil & Gas, Inc. Address 4150 E. Mexico Ave., Denver 22, Colo.

Name W. H. Williams Position Title Chief Engineer