

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20057
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	STATE BA
8. Well No.	6
9. Pool Name or Wildcat	VACUUM ABO/UPPER PENN/ WOLFCAMP
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4002' GR

SUNDRY NOTICES AND REPORTS ON WELL.  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator 205 E. Bender, HOBBS, NM 88240
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>860</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4002' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ ADDED PENN & WOLFCAMP PAY, ACIDIZED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/1/96 - 2/22/96

1. MIRU. Pulled rods and pump. NU BOP & pulled tubing. Drilled out model "D" pkr that had been used as a tbg anchor @ 10,038'.
2. Cleaned out to 10,630'. TIH w/ RBP & pkr, set RBP @ 8988', tested RBP & csg, held ok.
3. Tied into Welex CCL log dated 8-23-63. Perforated Middle Penn interval w/ 2 SPF: 10,320'-10,370' (51', 102 hles, .41" hole, 120 deg phasing)
4. Perforated Wolfcamp intervals w/ 2 SPF: 9240'-50', 9300'-06', 9416'-36', 9486'-96', 9548'-56', 9620'-30', 9642'-48', 9662'-86, 9748'-75', 9810'-22' & 9860'-70' (144', 288 hles, .41" hole, 120 deg phasing).
5. TIH with 7" treating packer & RBP. Set RBP @ 10,460' & tstd RBP to 2500#, held ok. Set pkr @ 10,273', established pump-in rate.
6. Acidized Middle Penn perms 10,320'-10,370' w/ 5000 gals 15% NEFE HCL. Flushed to bottom perf w/ FW. Max P = 4500#, AIR = 2.5 BPM. SI one hour. Swabbed back load.
7. Unseated pkr & picked up RBP. Reset RBP @ 9880', tstd RBP to 500#, held ok. Reset packer at 9340'. Acidized new Wolfcamp perms from w/ 12,500 gals 15% NEFE HCL. Flushed to bottom perf w/ FW. Max P = 4100#, AIR = 2.5 BPM. Swabbed back load.
8. Unseated pkr & picked up RBP. TOH with pkr & RBP. Ran prod tbg, rods, & pump. Returned well to production.

OPT 3/25/96 PUMPING BY ROD PUMP: 33 BOPD, 8 BWPD, 30 MCFD

(Internal TEPI status remains: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 5/7/96  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Monte C. Duncan TITLE Engr Asst DATE JUL 8 1996  
CONDITIONS OF APPROVAL, IF ANY: