

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 20057

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-1565

7. Lease Name or Unit Agreement Name

STATE -BA-

8. Well No.

6

9. Pool Name or Wildcat

VACUUM WOLFCAMP/ ABO/ PENN

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter D : 660 Feet From The North Line and 860 Feet From The West Line
Section 36 Township 17S Range 34E NMPM Lea COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)
4002' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Add Wolfcamp, Penn perforations ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Pull rods and pump. NU BOP & pull tubing.

2. TIH with 6-1/8" bit and Bulldog Bailer. Clean out to PBTD @ 10,600'. Analyze scale samples.

3. Tie into Welex CCL log dated 8-23-63. If necessary, rerun collar strip and correlate to Welex Acoustic Log. By wireline, perf the following Middle Penn intervals: 10,320'-10,370'.

4. By wireline, perf the following Wolfcamp intervals:

9240'-50', 9300'-06', 9416'-36', 86'-96', 9548'-9556', 9620'-30', 42'-48', 62'-86', 9748'-75', 9810'-22' & 9860'-70'.

5. TIH with 7" treating packer, RBP and ball catcher, use burst plate if necessary. Load backside and test to 500 psi. Open bypass and pickle tubing with 15% acid. Reverse to pit, flush tubing and close bypass.

6. Set RBP @ 10,400' and test. Set packer at 10,275'. Establish pump-in rate. Acidize Middle Penn perfs w/ 5000 gallons with 15% NEFE HCL at 2-3 BPM. Flush to bottom perf with fresh water. SI one hour.

7. Unseat packer, pick up RBP and reset at 9895' and test. Set packer at 9350'. Acidize new Wolfcamp perfs in one stage w/ 12,500 gallons.

8. Unseat packer and pick up RBP. POH with packer and tubing. Run production equipment and return to production. Place on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer

DATE 1/17/96

TYPE OR PRINT NAME Robert T. McNaughton

Telephone No. 397-0428

(This space for State Use)

APPROVED BY [Signature] TITLE STATE ENGINEER

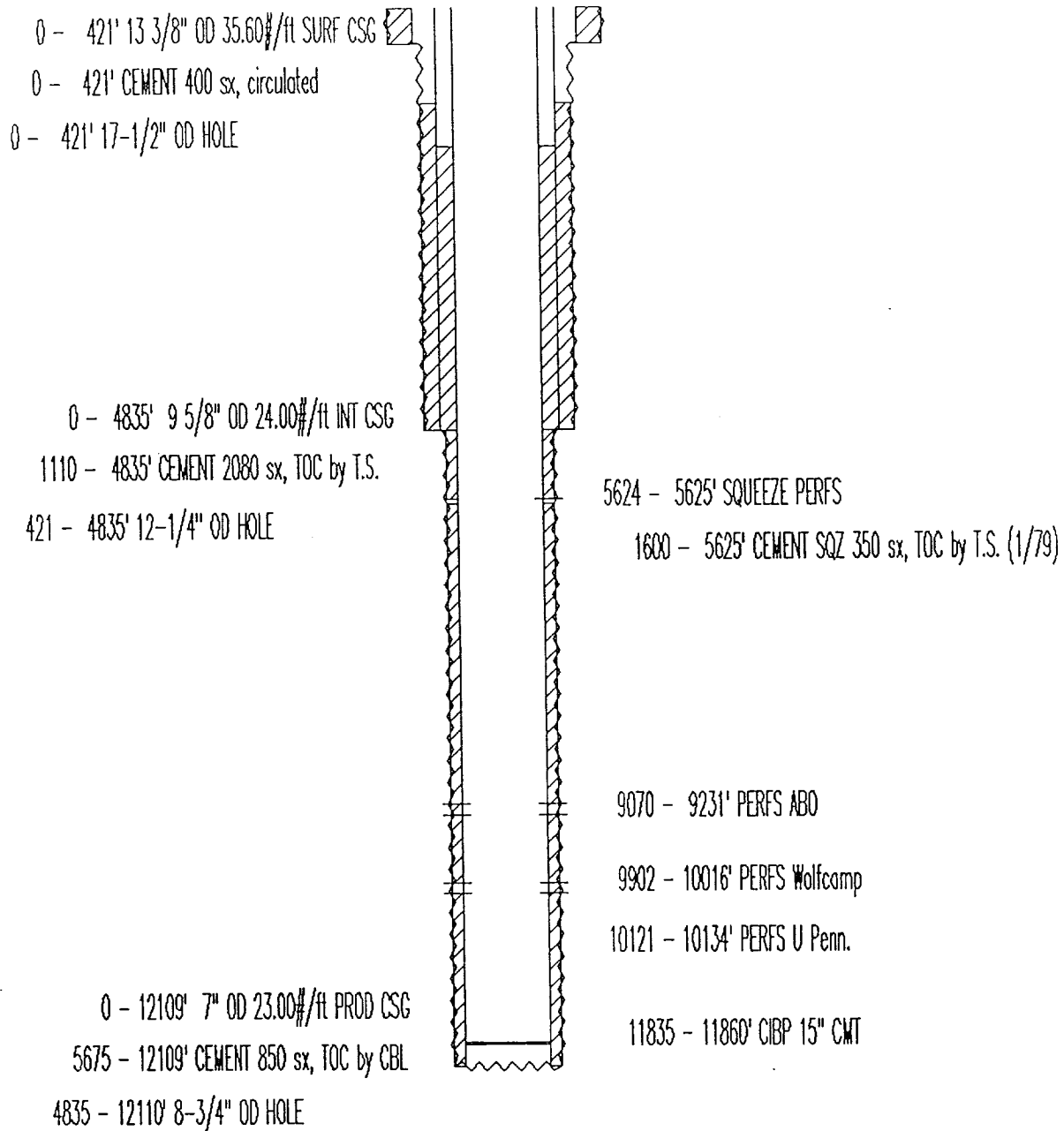
DATE JAN 22 1996

CONDITIONS OF APPROVAL, IF ANY:

API# 30 025 20057

TEXACO E&P INC.

State "BA" No. 6



660 FNL & 860 FWL

SEC 36, TWN 17S, RANGE 34E

ELEVATION: 4002' GR

COMPLETION DATE: 10-11-63

COMPLETION INTERVALS: 9,070' - 9,231' (ABO)

9,902' - 10,016' (WCMP)

10,121' - 10,134' (PENN)

