Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Ene Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 8741 I.						AUTHORIZ TURAL GA	NS				
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 20057					
Address P. O. Box 730 Hobbs, P	lew Mexico	88240	-2528	3							
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator	Oil Cazinghead	Change in Gas K	Transpor Dry Gas Conden	rter of:	EF	er (Please expla	-1-91	22242			
and address of previous operator	xaco Produ			P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528		
II. DESCRIPTION OF WELL Lease Name STATE BA						State,			Lease No. 744880		
Location Unit LetterD	:660		Feet Fr	om The NO	RTH Lie	e and860) Fe	et From The V	VEST	Line	
Section 36 Town	hip 17S Range 34E			, NMPM,			LEA County				
III. DESIGNATION OF TR.	•	R OF OI	L AN	D NATU	RAL GAS	ve address to wi	tick approved	copy of this fo	rm is to be s	unt)	
Texas New Mexico Pipeline C					1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved P. O. Box 1137 Eunic			e, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 36	Twp. 17S	Rge. 34E	Rge. Is gas actually connected? 34E YES		When	10/01/89			
If this production is commingled with to IV. COMPLETION DATA	hat from any othe						······································			bien i	
Designate Type of Completi		Oil Well	_i_	Gas Well	New Well	<u>i</u>	Deepen	Plug Back	Same Kes'v	Diff Res'v	
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing	Shoe		
					CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEF IN SET			ONOTO CENTERY		
V. TEST DATA AND REQU OIL WELL (Test must be aft	JEST FOR A	LLOW A	ABLE of load	oil and mus	t be equal to o	r exceed top all	owable for th	is depth or be f	or full 24 hos	ers.)	
Date First New Oil Run To Tank	Date of Tes		0) 1111		Producing N	lethod (Flow, pr	ump, gas lift,	etc.)			
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL					<u> </u>						
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF I hereby certify that the rules and r Division have been complied with	egulations of the and that the infor	Oil Conser	vation			OIL COI					
is true and complete to the best of my knowledge and belief. 2.M. Miller					Date Approved						
Signature K. M. Miller		Div. Op		Engr.					. 4		
Printed Name May 7, 1991	···		Title 688-4		Title	9					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.