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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND

1-PJB, ENGR.
1-FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1565
7. Unit Agreement Name	
6. Form of Lease Name	State BA
9. Well No.	6
10. Field and Pool, or Wildcat	Wolfcamp, Abo, Upper Penn
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL A WELL OR FOR DATA TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT AND PROPOSAL FOR THE PROPOSAL.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Getty Oil Company

2. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240

3. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 860 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17S RANGE 34E NMPL.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up unit. Pulled rods, tubing and packer. Ran bridge plug and set at 5915'. Circulated hole with 50-50 brine.
2. Pulled tubing and CRC Western ran Cement Bond Log 5887'-4800'; top of cement found at 5670'.
3. Spotted 300 gals. of 15% NE acid and perforated at 5625' and 5624', 2 holes. Cemented with 200 sxs 50/50 Poz, 4% Gel, 10# salt, and 150 sxs Class "C" with 2% CaCl. Displaced to 5596'. Broke 2200#, full returns.
4. Ran Temperature Survey; found top at 1600'. Ran 6 1/4" bit and drilled cement 5602'-5632'. Ran bit to 5897' and circulated to 5904'. Got steel cuttings. Ran retrieving tool but could not get to bridge plug.
5. Ran 5 1/2" impression block to determine junk in hole - no picture. Ran 6 1/8" block - stuck at 5904'. Ran a side door overshot and released block. Block was pinched in on sides.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>1-23-79</u>
APPROVED BY <u>Jerry Serice</u>	TITLE <u>Dist. L. Sup.</u>	DATE <u>JAN 25 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

6. Got to bridge plug with a 4" OD retrieving tool and washed sand from bridge plug. Lowered BP from 5915' to 6169'.
7. Pulled tubing and ran McCullough Caliper Log, 5900'-6100', indicated a bad collar at 5904' and a hole at 5895'. Ran a 6 1/4" bit to 5981'-free, did not hang - Retrieved BP.
8. Ran new bridge, set at 6411'. Poured 20' of sand on BP. Set packer at 6349'. Could not pressure up and tubing would not unload fluid. Shot tubing with one perforation at 6302' - Tubing unloaded. Pulled tubing and packer.
9. Ran Model "D" seal assembly and set in Model "D" at 10,047'. Ran rods, pump, & tubing. Put well back on production.