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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC - HOBBS 1-EF, FOREMAN
 1-R.J. STARRAK-TULSA 1-FILE
 1-A.B. CARY-MIDLAND
 1-PJB, ENGR.

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 B-1565

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO WELLS OR FOR REPORTS ON WELLS TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL OR REPORT ON WELLS TO A DIFFERENT RESERVOIR.

OIL WELL ☒ GAS WELL ☐ OTHER ☐
 Name of Operator
 Getty Oil Company
 Address of Operator
 P. O. Box 730, Hobbs, New Mexico 88240
 Location of Well
 UNIT LETTER D 660 FEET FROM THE North LINE AND 860 FEET FROM
 THE West LINE, SECTION 36 TOWNSHIP 17S RANGE 34E N.M.P.M.

7. Unit Agreement Name
 8. Form of Lease Name
 State BA
 9. Well No.
 6
 10. Field and Pool, or Wildcat
 Vac. Abo Vac Upper Penr
 12. County
 Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and pull tubing and rods.
2. Run 2 3/8" tbg. with a packer type retrievable bridge plug. Set at approximately 5010'. Pour 30' of sand on bridge plug.
3. Perforate 7" casing from 4857' to 4858' with 1 shot per foot.
4. Run tubing with squeeze packer to 4840' and squeeze through perforations with 100 sxs 50-50 Pozmix 4% gel and 10# salt/sx and 115 sxs Class "C" cement with 2% CaCl₂. Bring cement up to 3300'.
5. Run Temperature Survey to determine the top of cement. If it is not above San Andres, reperforate and squeeze until cement is up to approximately 3300'.)
6. Pull packer and tubing and rig up to drill out cement and wash sand off of bridge plug. Test perfs. to 500 psi.
7. Pull bridge plug and work string. Run production string and place well back on production.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Crockett TITLE Area Superintendent DATE 12-11-78
 Orig. Signed by Jerry Sexton
 Jerry Sexton
 Dist 1, Supv.
 CONDITIONS OF APPROVAL, IF ANY: