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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY		8. Farm or Lease Name STATE "BA"
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240		9. Well No. 6
4. Location of Well UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 860 FEET FROM THE WEST LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat VACUUM-ABO-WOLFCAMP AND PENNSYLVANIAN
15. Elevation (Show whether DF, RT, GR, etc.) 4002' GR		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Getty Oil Company proposes to test the Upper Pennsylvanian in this Abo-Wolfcamp Dual Completion in the following manner:

1. Pull rods and pump from the Abo String.
2. Pull Abo and Wolfcamp tubings.
3. Go in hole with w/Packer Picker, Mill, etc. and recover Baker Mod. "D" Packer set @ 9,797'.
4. Perforate the Pennsylvanian Zone from 10,121'-134' with JSPF.
5. Acidize the Penn perforations with 2,000 gals. acid.
6. Swab and test the Penn Zone.
7. Completion to be based on the results of the Pennsylvanian Test.

The above work to start on or before September 25, 1972.

NOTE: Our tentative plans are to downhole commingle the Abo and Wolfcamp Zones and produce through one string as per Administrative Order No. DHC-116, and produce the Pennsylvanian Zone through a parallel string.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.J. Miller:	ORIGINAL SIGNED BY EUGENE J. MILLER	TITLE AREA ENGINEER	DATE September 21, 1972
APPROVED BY Joe D. Ramey		TITLE Dist. 1, Supv.	DATE SEP 25 1972
CONDITIONS OF APPROVAL, IF ANY: SDS/bh			