

6 - UCC
1 - Houston
1 - Midland
1 - File

(Revised 7/1/62)
(Form C-100)

N.

Oct 11 3 14 PM '63

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies
Midewater Oil Company "GO" State "P"

(Company or Operator) Well No. 6, in NW 1/4 of NW 1/4, of Sec. 36, T. 17S, R. 34E, NMPM.
Vacuum Wolfcamp - No Vacuum Abo Pool, Lea County.
Well is 660 feet from North line and 360 feet from West line
of Section 36. If State Land the Oil and Gas Lease No. is B - 1565
Drilling Commenced 5-25, 1963 Drilling was Completed 8-19, 1963
Name of Drilling Contractor Parker Drilling Co.
Address P. O. Box 1742, Midland, Texas
Elevation above sea level at Top of Tubing Head 4002 GL
not confidential The information given is to be kept confidential until 19.....

OIL SANDS OR ZONES

No. 1, from 9070 to 9231 - Abo No. 4, from to
No. 2, from 9902 to 10,016 Wolfcamp No. 5, from to
No. 3, from 12,036 to 12,050 Devonian No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	44.2 & 35.6	new	421	Tex. Pat.	none	-	surface
9 5/8	36 & 40	"	4835	float	"		intermediate
7"	23 & 26	"	12,109	"	"	9070 - 9131 9902 - 10,016	oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	421	404	pump		
12 1/4	9 5/8	4,835	2080	"		
8 3/4	7	12,109	850	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Abo - 9070 - 9231 -1000 gals. 15% NE Acid

Wolfcamp - 9902-10016 - 1000 gal. 15% NE Acid

Devonian - 12,036-50 - 500 gal. MCA Acid, 5,000 gal. 15% acid, 1500 gal TCL-15 acid w/3#
moth balls per gal. 3000 gal. HV-60, 15% acid, 7500 gal. HV NE w/90 ball sealers.

Result of Production Stimulation Abo - Flowed 199 BO, 15 BW in 24 hrs. on 24/64" choke
Wolfcamp -

Flowed 203 BO, 22 BW in 20 hrs. on 16/64" choke.

Devonian-In 30 days swabbed 927 BO, zone plugged off w/Baker Depth Cleaned Out
cast iron bridge plug set @ 11,855 w/1 sx. cement on top.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,110 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

Wolfcamp

9-26-63

PRODUCTION

Abo

9-30-63

Put to Producing 20 hr. (Wolfcamp) 225
(Abo) 214 90 93

OIL WELL: The production during the first 24 hours was 10 barrels of liquid of which 7% was oil; 41.3% was emulsion; 30.1% was water; and 9% was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

12,032

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Graptolite.	T. Dakota.
T. Glorieta.	T. Blinberry.	T. Morrison.
T. Drinkard.	T. Wolfcamp.	T. Penn.
T. Tubbs.	T. Strawn.	T.
T. Abo.	T. Atoka.	T.
T. Penn.	T. Miss. Lime.	T.
T. Miss.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	343	343	Surface rocks & redbed	11065	11831	766	shale & lime
343	1163	820	red bed	11831	11864	33	shale
1163	1645	482	red bed & anhy.	11864	11984	120	shale & lime
1645	2097	452	red bed	11984	12041	57	shale
2097	2781	684	red bed & anhy.	12041	12066	25	lime
2781	3546	765	anhy.	12066	12098	32	shale & lime
3546	4228	682	gyp & anhy.	12098	12110	12	chert & lime
4228	4571	343	lime				
4571	4731	160	lime & dolomite				
4731	5402	671	lime				
5402	7302	1900	sandy lime				
7302	7372	70	sand & shale				
7372	8016	644	lime				
8016	9531	1515	shale & lime				
9531	9792	261	sandy lime & shale				
9792	9829	37	shale & lime				
9829	9913	84	sand & lime				
9913	10002	89	sand & shale				
10002	10160	158	sandy lime & shale				
10160	10371	211	shale & lime				
10371	10395	24	lime				
10395	10492	97	shale & lime				
10492	10524	32	shale				
10524	10977	453	shale & lime				
10977	11065	88	lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Original Signed By 10-8-63

C. L. WADE

(Date)

Company or Operator Tidewater Oil Company

Address Box 249, Hobbs, N. Mex.

Name C. L. Wade

Position or Title Area Supt.