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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

OCT 10 11 02 AM '63

Name of Company <b>Tidewater Oil Company</b>		Address <b>Box 249, Hobbs, New Mexico</b>			
Lease <b>"GO" State "F"</b>	Well No. <b>6</b>	Unit Letter <b>D</b>	Section <b>36</b>	Township <b>17S</b>	Range <b>34E</b>
Date Work Performed <b>9-24-63</b>	Pool <b>Vacuum - Devonian</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Abandon Devonian zone**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well was scheduled as a triple completion in the Devonian, Wolfcamp and Abo. Attempts to complete in the Devonian were made as follows: Perforated 7" casing 12,036-60'; Set Baker Model "D" packer at 11,750'. Treated perforations w/1000 gals. NE acid. Swabbed back acid, no oil. Treated 500 gal. MCA & 2000 gal. 15% NE. Swabbed back acid & load oil, & some new oil. Treated w/500 gal. TLC-15 w/3# moth balls per gal. followed w/2000 gal. 15% NE. Went on Vacuum immediately. Pumped 46 BLO followed by 1000 gals. TLC 15 w/3 1/2# moth balls per gal. went on Vacuum immediately. In 2 1/2 hrs. swabbed 8 BTF. Drilled Baker packer loose at 11,750'. Set Howco squeeze tool at 11,992', squeezed w/100 sacks Incor. WOC 8 hrs. Squeezed w/50 sx. Incor. WOC 10 hrs. Squeezed Stage 3 w/50 sx. Incor, reversed out 20 sacks. Tagged top of cement at 11,993'. Drilled cement out to 12,050' Re-perforated from 12,036-50'. Set Baker Model "D" production packer at 11,906'. Ran 2" tubing & latched into packer. In 2 1/2 hours swabbed 25 bbls. brine. No gas or fluid entry. Spotted 1000 gals. 15% NE acid. Swabbed back acid & load oil, trace of new oil. Treated w/3000 gals. HV-60 15% acid. Swabbed back acid. Treated w/7500 gals. HV-NE acid w/90 ball sealers. In 6 days swabbed back load oil & acid, and 113 bbls. new oil with 117 bbls. water. Set Baker cast iron bridge plug at 11,855'. Dumped one sx. cement on top of bridge

Witnessed by <i>[Signature]</i>	Position <b>Foreman</b>	Company <b>Tidewater Oil Co.</b>
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(over)

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <b>Original Signed By</b> <b>O. L. WADE</b>
Title	Position <b>Area Supt.</b>
Date	Company <b>Tidewater Oil Company</b>

plug. Total Devonian oil swabbed 927 barrels.