NUMBER OF COP.	.S RECEIVED	NEW MEXICO OIL	CONSERVATION COM:		
D.	STRIBUTION		O OTHER TRAINING COM		
BANTA FE		San	Santa Fe, New Mexico		
FILE					
U.S.G.S.		DECLEST FOR	ACTO CARY ACT		
LAND OFFICE			(OIL) - (GAS) A. F		
TRANSPORTER	O1r	4-QCC 1-File			
	GA5	1 190			
PRORATION OFFICE		1-Hou.			
OPFRATOR .		1-Mid.	Oct 2 1 Di		

**MISSION** (Form C-104) Ravised 7/1/57

APLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletios. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, N. Mex.	
			(Place)	(Date)
		-	G AN ALLOWABLE FOR A WELL KNOWN AS:	NW ., NW .,
(C	ompany or O	perator)	ate "F" Well No	
<b>D</b>	See	<b>36</b>	T 17S , R 34E , NMPM., Vacuum Wolfcam	P <sub>O</sub>
Umat L	etter		County. Date Spudded5-25-63  Date Drilling	
			Elevation 4002 GL Total Depth 12,110	PBTD 12,093
Plea	se indicate	location:	Top Oil/Gas Pay 9902 Name of Prod. Form.	
D	C B	A	PRODUCING INTERVAL -	
			Perforations 9902-10, 9956'-10,016'	Jo A WA
E	F G	H	Open Hole Depth Casing Shoe 12,109	Depth Tubing 10.018'
				Tubing
L	K J	I	OIL WELL TEST -	Choke
			Natural Prod. Test: bbls.oil, bbls water i	
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volu	
*	"   "		load oil used): 203 bbls.oil, 22 bbls water in 2	hrs,min. Size
			GAS WELL TEST -	
	(FOOTAGE)		Natural Prod. Test: MCF/Day; Hours flowed	Choke Size
tubing ,Ca	sing and Cer	menting Recor		
Size	Feet	Sax	Test After Acid or Fracture Treatment: MC	F/Day; Hours flowed
13 3/	8 421	404	Choke Size Method of Testing:	
	<del></del>		Acid or Fracture Treatment (Give amounts of materials used, s	uch as acid, water, oil, and
9 5/8"	4835	2080	sand): 1000 gals. 15% NB ACID	
		050	Casing Tubing Date first new Press. Press. 775 oil run to tanks Sept.	26, 1963
7"	12,109	850	Oil Transporter Permian Corp.	
2 3/8"	10,01	8	Gas Transporter **None	
o-noska:	GOR	1213, Gr	v. 41.3	
Well	was sche	duled as	Triple Completion, Devonian, Wolfcamp, & A	bo. This pertains to
	mp only.			
7 5	.h., aa-dif., 4	hat the info	mation given above is true and complete to the best of my kr	nowledge.
ı ner	ебу сегшу і	mat the hin	10 Tidewater Uil Co.	
.pproved.		······		
c	IL CONSE	ERVATION	COMMISSION By: (Signature)	adl
	1/ 1/2		(Sik at	urc)
y:	11		Title Area Supt.  Send Communications	regarding well to:
riala			Name C. L. Wade	
. Itle				
			Addison Day 249 Hobbs	N Now.