

COUNTY LEA FIELD Vacuum STATE NM MN 20057
 OPR GETTY OIL CO. MAP
6 State "BA"
Sec 36, T-17-S, R-34-E CO-ORD
660' FNL, 860' FWL of Sec

Re-Cmp 10-15-72	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING 13 3/8" at 421' w/400 sx 9 5/8" at 4835' w/2000 sx 7" at 12,109' w/850 sx				
LOGS EL GR RA IND MC A				
TD 12,110'; PBD 12,093'				

(Abo) Perfs 9070-9231' NO CHANGE
 (Wolfcamp) Perfs 9902-10,016' NO CHANGE
 IP (Pennsylvanian) Perfs 10,121-134' P 66 BOPD + 85 BW. Pot
 based on 24 hr test. GOR TSTM; Grav NR

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CONT.
DATE

PROP DEPTH 10,134' TYPE WO

F.R.C. 11-4-72; Opr's Elev. 4018' DE
 PD 10,134' WO (Upper Pennsylvania)
 (Orig. Tidewater Oil Co., #6 State "B", comp
 9-30-63 thru (Abo) Perfs 9070-9231', (Wolfcamp)
 Perfs 9902-10,016', OTD 12,100'; OPB 12,093')
 10-30-72 TD 12,110'; PBD 12,093'; COMPLETE
 Perf (Pennsylvanian) 10,121-134' w/1 SPF
 Acid (10,121-134') 2000 gals (15% NE)
 11-4-72 COMPLETION REPORTED

COUNTY Lea FIELD Vacuum-Wolfcamp & / STATE N.M. NO.

OPR Tidewater Oil Company Abo MAP

NO. 6 LSE. State "F" BLK

SEC. 36 T. 17S R. 34E SUR. CO-ORD.

LOC. 660' fr N Line & 860' fr W Line of Sec. EL. 4088

MI. FROM 9-26-63(WC) CLASS

SPUD. 5-25-63 COMP 9-30-63(A) FORMATION DATUM FORMATION DATUM

TRI. SAMPLE:

Dev 12032

LOG:

CSG. & SX. Abo 7890

13 3/8" 421' 400 Wolfc 9233

9 5/8" 4835' 2000 Dev 12032

7" 12109' 850

TBG. DEPTH SIZE

LOGS EL GR RA IND HC A TD 12110' PB 12093'

PROD INT. (DAILY RATE) BS&W GH GOR GTY C. P. T. P. HRS. TEST

9070-9231' Flwd 199 BO + 15 BW 24/64" 737 39.1 Pkr 110# 24

(Abo)

9902-10016' Flwd 244 BOPD + 26 1/4" 1213 41.3 Pkr 775# 20 hr

(Wolfcamp) BOPD test of 203 BO + 22 BW

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CONT. PROP DEPTH 12,200' TYPE

DATE

F.R. 5-16-63
PD 12,200' Rt - Abo, Wolfcamp & Devonian

5-27-63 TD 430', WOC.

6-3-63 Drlg. 4031' lm. & sh.

6-10-63 TD 4835', rng 9 5/8" csg.

6-17-63 Drlg. 6713'.

6-24-63 Drlg. 8359'.

7-1-63 Drlg. 9548'.

7-8-63 Drlg. 10068'.

7-15-63 Drlg. 10788' sh.

DST 10261-10361', open 1 hr 45 mins.
Rec 100' DM, w/tr. oil
30 min ISIP 207#, FP 92-92#,
30 min FSIP 161#.

DST 10311-371', open 2 hrs,
GTS 10 mins,
Rec 174' G&OCM + 1011' oil (grav. 38.6),
30 min ISIP 3535#, FP 138-322#,
30 min FSIP 2252#.

7-22-63 TD 10927', fshg. bit
DST 10740-810', pkr failed.
DST 10710-810', open 30 mins,
Rec 20' DM,
30 min ISIP 69#, FP 69-69#,
30 min FSIP 69#.
DST 10898-927', open 2 hrs,
GTS in 5 mins,
Rec 180' GCM + 180' HO&GCM,
30 min ISIP 3842#, FP 138-197#,
30 min FSIP 3217#.
7-29-63 Drlg. 11468'.
8-5-63 Drlg. 11998'.
8-12-63 Drlg. 12062'.
8-19-63 TD 12110', prep to perf.

DST 12034-12110', open 3 hrs, Used 2000' WB
GTS 20 mins
Rec WB, 8200' oil (grav. 48.) + 533' GCM
Rec 35' O&GCM + 55' thick blue black fluid,
probably gilsonite below sub,
30 min ISIP 4167#, FP 1319-1769#,
30 min FSIP 2575#.
8-26-63 TD 12110', tstg.
Perf (Devonian) 12036-060
Ac. 1000 gals.
9-3-63 TD 12110', prep to squeeze.
Re-Ac. 2500 gals (Perfs 12036-060')
Flwd 193 BO/24 hrs thru 18/64" & 23/64" chk.,
TP 750-250#.
Re-Ac. 6000 gals.
Spotted 1500 gals block material, found section
12057-060' taking 100% of fluid

9-9-63 TD 12110', prep to acidize.
Squeezed perfs 12036-060' W/100 sx.
Drilled out cement
Re-Perf (Devonian) 12036-050' W/2 SPF
9-16-63 TD 12110', swbg.
Spotted 1000 gals acid (12036-050')
Swbd 11 BO & flwd 14 BO/45 mins & died.
9-23-63 TD 12110', swbg.
Ac. 7500 gals retarded (12036-050')
Swbd 38 BO + 68 BW in 12 hrs.
9-30-63 TD 12110', PB 12093', Tstg. Abo.
Abandoned Devonian
Perf (Wolfcamp) 9902-10', 9956-10016', W/2 SPF.
Ac. 1000 gals (9902-10016')

Perf (Abo) 9070-9114', 9120-30', 9137-40',
9166-68', 9186-9213', 9218-22', 9225-31'
Ac. 1000 gals (9070-9231'), fld. load + 54 BNO
in 5 hrs thru 24/64" chk, TP 125#.
Wolfcamp Completed.
10-7-63 TD 12110', PB 12093', COMPLETED.