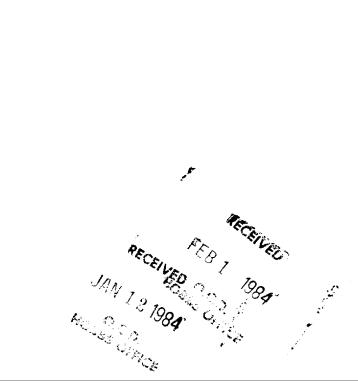
STATE OF NEW MEXICO

HIGH WHO MILLION	acs t	1647	W111	VIC.
-6. 40 100100 0110000				l
DISTRIBUTION				
SANTA FE				
PILE				
U.S.G.S.			L_	1
LAND UPPICE		<u> </u>		
TRANSPORTER	OIL	<u> </u>		l
	GAL			
0PERAT-08		X		
		1		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

PROBATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATU	RAL GAS			
Operator Phillips Oil Company						
Address						
4001 Penbrook Street Reason(s) for filing (Check proper box,		Other (Please	r esplain)	*		
New Well	Change in Transporter of:					
Recompletion	COSE Dry Go	■ ☐ Effect	tive 12/01	/83		
Change in Ownership X	Casinghead Gas Conden	neate 📗				
if change of ownership give name and address of previous owner	Phillips Petroleum Compa	ny, 4001 Penbro	ok Street	Odessa, Texas	79762	
DESCRIPTION OF WELL AND	LEASE.	ormation	Kind of Lease		Lease No.	
Vacuum Abo Unit Battery		State Federal on For -			B-2273	
Location Tract 8		:000	· ··	***		
Unit Letter D : 990	Feet From The North Line	• and <u>'990</u>	Feet From T	he West		
Line of Section 34 T. A	raship 17S Range 35	E . NMPM	, Lea		County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Andress (Give address	to which approv	ed copy of this form is to	i be sent)	
Texas-New Mexico Pipe L		P. O. Box 2528, Hobbs, N.M. 88240				
Name of Authorized Transporter of Cas	inghead Gas 😿 or Dry Gas 🔲	Address (Give address	to which approv	ed copy of this form is to		
Phillips Petroleum Comp	unit Sec. Twp. Rge.	4001 Penbrook		dessa. Texas 7	9762	
If well produces oil or liquids, give location of tanks.	M 34 17S 35E	Yes	i	<u> </u>		
f this production is commingled wit COMPLETION DATA	h that from any other lease or pool,					
Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res*	v. Dill. Res'v.	
Date Spudded	Date Compi. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations	-		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECOR	D			
HOLE ŠIZE	CASING & TUBING SIZE	· · · · · · · · · · · · · · · · · · ·		SACKS CEM	ACKS CEMENT	
						
					and top allow	
TEST DATA AND REQUEST FO	IR ALLOWABLE (Test must be a) able for this de	fer recovery of sosal volu psh or be for full 24 hours	·)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	OII-8bie.	Water - Bble.		Gas-MCF		
		<u> </u>		<u> </u>		
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensette/MMC	F	Gravity of Condensate	····	
			4-1			
Teeting Method (pital, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-7B)	Choke Size		
ERTIFICATE OF COMPLIANCE		OIL C		198 4		
hereby certify that the rules and regulations of the Oll Conservation bivision have been complied with and that the information given-bove is true and complete to the best of my knowledge and belief.		APPROVED	FEB 6	•	19	
		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
		TITLE	<u>·</u>			
QQ . 0	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or desper					
(Signature) well, this form must be accompanied by a tabulation of the			the deviation			
Production Records Supervisor (Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.				
December 2	mile and make decisions to 11 III and VI for changes of owner					
(Date) Well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.						



to the second of the second of