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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2273
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Btry 3 Vacuum Abo Unit Tract 8
9. Well No. 12
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER D, 990 FEET FROM THE north LINE AND 990 FEET FROM THE West LINE, SECTION 34, TOWNSHIP 17-S, RANGE 35-E, NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3947 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-11-74: MI Johnson rig, pld rods and tbg. Ran 2 3/8" tbg w/Baker R pkr set on bottom @ 8620'.
12-12-74: Runco treated down tbg thru csg perfs 8692-8755 w/4000 gals 15% NE acid. Flushed w/4 BW. Used 1 ball sealer per bbl acid. Max press 800#, Min 400#, ISDP 0#, AIR 4.7 BPM. swbd 5 hrs, 40 BLW, 12 BAW.
12-13-74: Swbd 5 1/2 hrs, 51 BAW, no oil.
12-14-74: Pld tbg & pkr. Set 2 3/8" tbg @ 8475' w/anchor catcher on bottom. Set pump @ 8472'. Released unit.
12-15-74: F/24 hrs, 16 BO, 16 BAW.
12-16-74: Down 24 hrs, pump trouble.
12-17-74: Down 24 hrs, " "
12-18-74: MI Lovington WS unit. Pld rods/pump. Dropped standing valve, tbg tested OK.
12-19-74: Unable to fish standing valve.

BOP Equipment: Series 900, 3000# WP, double, w/one set pipe rams and one set blind rams, manually operated

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 1-2-75

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: