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	DISTRIBUTIO	ON				
	SANTA FE					
FILE						
	U.S.G.S.			- 1		
	LAND OFFICE		[]			
	IRANSPORTER	OIL		i		
	IRANSPORTER	GAS				
	OPERATOR					
PRORATION OFFICE						
•	Operator					
	Phill	ips F	etro	ole:		
	Phillips Buildin Reason(s) for filing (Check proper box)					
	New Well					
	Recompletion					
	Change in Ownership					

DISTRIBUTION SANTA FE	NEW MEXICO OIL C	CONSERVATION COMMISSION FOR ALLOWARDED STREET	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.		AND ANSPORT OHEBANG NATUSA		
IRANSPORTER GAS				
OPERATOR I. PRORATION OFFICE				
Phillips Petr	roleum Company			
	lding - Odessa, Texas			
Reason(s) for filing (Check proper		Other (Please explain)		
New Well Recompletion Change in Ownership		Unitization - Effective 2-1-67 E-3180; R-3181		
If change of ownership give nar	me Wakil Oil Cam State			
and address of previous owner. II. DESCRIPTION OF WELL A		11 100 ¢ dag		
Lease Name Vacuum Abo Unit,	Well No. Pool Na	me, Including Formation uum Abo Reef	Kind of Lease State, Federal or Fee State	
Location Unit Letter D;	990 Feet From The north Lin	ne and 990 Feet Fr	om The West	
Line of Section 34	, Township 178 Range	35E , NMPM,	Lea County	
	PORTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
Name of Authorized Transporter of Texas-New Mexico Pi Name of Authorized Transporter of		Box 1510 - Midland,	· · · · · · · · · · · · · · · · · · ·	
Phillips Petroleum		Phillips Building -	Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 34 17S 35E	Is gas actually connected?	When NR	
If this production is commingle V. COMPLETION DATA	d with that from any other lease or pool,	<u> </u>	Plug Back Same Res'v. Diff, Res'v	
Designate Type of Comp	letion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
F001			rabing Bepti:	
Perforations			Depth Casing Shoe	
Perforations		D CEMENTING RECORD	Depth Casing Shoe	
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		
Perforations			Depth Casing Shoe	
Perforations HOLE SIZE	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be a	DEPTH SET	Depth Casing Shoe SACKS CEMENT	
Perforations HOLE SIZE	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be a able for this de	DEPTH SET	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow	
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be a able for this de	DEPTH SET Unifier recovery of total volume of load epth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow	
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	T FOR ALLOWABLE able for this de	Infer recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be a able for this described of Test) Tubing Pressure	DEPTH SET Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size	
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE T FOR ALLOWABLE (Test must be a able for this described of Test) Tubing Pressure	DEPTH SET Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size	
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	T FOR ALLOWABLE (Test must be a able for this destable of Test Tubing Pressure Cil-Bbls.	DEPTH SET Infter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga) Casing Pressure Water-Bbls.	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF	
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be a able for this desserted able for this desserted) Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	DEPTH SET Infter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate	
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compli	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be a able for this desserted able for this desserted) Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	DEPTH SET Infter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Cendensate/MMCF Casing Pressure OIL CONSER APPROVED	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	

VI.

(Signature)

Region Office Supervisor (Title)

January 30, 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.