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HOBBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 8 11 48 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2273
7. Unit Agreement Name
8. Farm or Lease Name State M
9. Well No. 12
10. Field and Pool, or Wildcat Vac. Abo Reef
12. County LEA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box #623, Midland, Texas
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9100' TD 9023' PBTD Vac Abo Perfs (8491 - 8959) OA.  
10/14/66. Rig Up Well Service DD Unit. Pull Rods and pump. Install BOP. R'n Guiberson Pkr on 2 1/2" tbg. Western Co. treated perfs w/20000 gals 15% NE Acid w/ friction reducer. TTP 4600#. Avg. Inj Rate - 12.7% BPM. ISDTP 2600. Swab. Pull and lay down 2 1/2" tbg and pkr. R'n 2" tubing to 8552'. Baker tbg anchor set at 8483'. w/10000# tension. Released Lohmann Unit at 11:00 AM 10/20/66. Recover L/O.  
11/23/66. The Western Co. re-acidized perfs 8491-8959 down tbg-csg annulus w/1000 gals Polowash acid (iron stabilized w/demulsifier). Entire treatment went in on vacuum at avg inj rate of 5.6 BPM. Flushed w/240 bbls lse crude treated with surfactant. Job complete at 3:15 PM 11/22/66.

Production before treatment: 44 BOPD, No wtr. GOR 1068/1.  
Production after treatment: 22 BOPD, 4 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 12-5-66

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: