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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 2273
7. Unit Agreement Name
8. Farm or Lease Name State "M"
9. Well No. 12
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Socony Mobil Oil Company, Inc.
3. Address of Operator Box 1800, Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GR 3934

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Expert Well Service moved in & rigged up unit. Pulled rods & pump. Pulled 2 1/2" & 2" tubing. Ran Retr. Baker packer on 2" tubing @ 8454'. Swabbed 28 BNO + 3 BSW in 6 hrs. Reset packer @ 8770'. Swabbed 15 BNO + no wtr. in 3 1/2 hrs. Schlumberger perforated @ 8927-35-59 (3 holes) Reset packer @ 8919'. Cardinal Cem. acidized perfs. 8927-35-59 w/2500 gals. 15% NE acid + 3 RCN ball sealers. TP 3400-2400, Rate 3.7 BPM. ISIP vacumm. Pulled tubing & packer & reset @ 8471'. Tubing perfs. @ 8439-42. Baker anchor @ 8436-39. SN @ 8435'. 2654' of 2 1/2" tubing on top. Run rods & pump. Pumped 21 BLO + 8 BAW in 19 hrs. 13/76" SPM. SI 24 hrs. Pumped 17 BLO + 174 BNO + 51 BAW in 97 hrs. On NMOCC test pumped 44 BNO + 5 BSW in 24 hrs. 13/76" SPM. Gty. 40.2 @ 60°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. McDaniel TITLE Group Supervisor DATE 1-5-65

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: