NEW ' XICO OIL CONSERVATION COMM' ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - ALLOWABLE

New Well Recompletion

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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar 11 month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Hobb	s, New	Mexico	5	Janua	ry 23,	1963
						(P l	lace)				(Date	
E ARE	E HER	EBY R	EQUESTI	NG AN AL	LOWABLE.	E FOR A WE	ell <mark>kn</mark> o	WN A	S :			
cony	Mobil	011 (Company,	Inc.	State	M., V	Vell No	12	i n .	NW	VA NW	1/4
1	CONVERSE				11			-		· · ·		
<u>u</u>	Letter	, Sec	34	., T. 175	, R. 3	5E , NM	РМ.,	Unde	Elgnat	ed		Poo
U.u.												
••••••	ned			County.	Date Spude	ded 12/14/	62	Date D	rilling (Completed	1/9	/63
Please indicate location:			Elevation	2747		Total D	epth	9100	PBTD	9023		
D				Top Oil/G	as Pay 84	.91	Name of	Prod. F	orm	Abo		
301.	C	B	A		INTERVAL -							
•••						່າດາ ປດາເ						
Е	F	G	Н			491 - 8914				Death		
-	-			Open Hole			Casing S	Shoe	9100	Depth Tubing	8504	
				OIL WELL								
L	K	J	I									Choke
				Natural Pi	rod. Test:	bbls.o	il,	bbls	water in	nhrs,	min.	Size_
				Test Afte:	r Acid or Fr	racture Treatme	nt (after 1	recovery	of volum	ne of oil ec	qual to vol	lume of
M	N	0	Р	load oil :	used): 221	bbls.oil,	11 BAW	bls wat	erin 2	4 hrs. (Cho min. Siz	oke 16.
										,	auri•_ 312	
			L	GAS WELL 1								
				Natural Pr	rod. Test:		MCF/Day;	Hours	flowed	Choke	Size	
ubing ,C	asing a	nd Ceme	nting Record	-		itot, back pres						
Size	1	Feet	Sax									
		1		1		racture Treatme						
10 3/4	3	43	350	Choke Size	е <u></u> М	Aethod of Testin	ng:					
				the indiana En		tt. 16:						
7 5/8	36	00	1650	10,000	gals, 1	tment (Give amo 5% NE Acid	+ 40 RC	N Bal	l seal	cn as acid, OTS	water, oi	i, and
5 1/2	: 91	00	720	sand):	Tubi	ng Dat	a first po					
Liner,	top	line	@ 34531	Press. P	Pres	ng Dat s 1<u>50-200</u> oil	run to ta	nks l	/17/63			
						a s- New Mexi						
2"	85	04	l	1								
	Pkr-	. 8/	111. GOR	Gas Transp	porter 102%	llips Petro	Tent Co	Boany				
emarks:					10 4V02 8	@ 60 °	•••••	••••••••••	•	••••••••••••••••		
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