Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Terror Francis | | | Men | API No. | | | | | | | |
|--|---|---|--------------|-------------|--|--|----------------|---------------------------------------|-----------------------|-------------|--|
| Texaco Exploration and | 30 025 20068 | | | | | | | | | | |
| Address | | | | _ | | | | | | | |
| | , New Mexic | o 8824 | 10-252 | 8 | NZ 0. | | | | | | |
| Reason(s) for Filing (Check proper | box) | Change i | _ | | | her (Please exp | | | | | |
| New Well | 9-1-92 R-9710 CHANGES LEASE & WELL # FROM MOBIL BRIDGES STATE #97 | | | | | | | | | | |
| Recompletion | Oil | | Dry Ga | - | M | OBIL BRIDG | ES SIAIE | #9/ | | | |
| If shange of granter size name | Casinghe | | Condet | | | | ······ | | | | |
| and address of previous operator | Mobil Produci | ng Texa | as Nev | v Mexic | o 9 Green | way Plaza | Suite 27 | '00, Houst | ton Tx. 7 | 7046 | |
| II. DESCRIPTION OF WI | ELL AND LE | | , | | | | | | | | |
| | | | | | cluding Formation | | | of Lease No. Federal or Fee D 1500 | | | |
| VACUUM GLORIETA WE | ST UNIT | 44 | VACU | UM GLO | RIETA | | STA | TE | B-15 | 520 | |
| Location Unit Letter P | :860 |) | _ Feet Fn | om The E | AST Lin | e and710 |) · F | eet From The | SOUTH | Line | |
| Section 26 To | waship 1 | 75 | Range | 34E | , N | мрм, | | LEA | | County | |
| III. DESIGNATION OF T | D A NICO AD THE | n op o | TF A B.11 | D. NIATET | IDAT GAG | | - | - | | | |
| Name of Authorized Transporter of | Oil X | or Conde | | DNAIL | | e address to w | hich approve | t com of this t | form is to be a | | |
| MOBIL PIPELINE COMPA | | Address (Give address to which approved copy of this form is to be sent) P.O. BOX 900 DALLAS, TEXAS 75221 | | | | | | | | | |
| Name of Authorized Transporter of | Gas | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | |
| GPM CORPORATE | - | | · | | 4044 PENBROOK AVENUE ODESSA, TEXAS 79762 | | | | | | |
| If well produces oil or liquids, give location of tanks. | , , | Unit Sec. Twp. Rg | | | YES | | | n ? UNKNOWN | | | |
| <u> </u> | | | | | | | | | | | |
| If this production is commingled with IV. COMPLETION DATA | that from any oth | er lease or | pool, give | e comming | ling order num | ber: | | · · · · · · · · · · · · · · · · · · · | | | |
| Designate Type of Comple | tion - (X) | Oil Well | G | ias Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Comp | d. Ready to | Prod. | | Total Depth | l | L | P.B.T.D. | L | | |
| | | | | | | | | | | | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| erforations | | | | | | | | Depth Casing Shoe | | | |
| | _ | | | | | | | | , | | |
| | Т | TUBING, CASING AND | | | | CEMENTING RECORD | | | | | |
| HOLE SIZE | CAS | CASING & TUBING SIZE | | | DEPTH SET | | | S | SACKS CEMENT | | |
| | | | | | | | | | | | |
| | | | | | | ···· | | | | | |
| | | | | | | | | ļ | | | |
| . TEST DATA AND REQI | IFST FOR A | LLOWA | RIE | | | | | l | | | |
| | ier recovery of tol | | | l and must | he equal to or | exceed top allo | unhle for this | denth on he f | or 6.11 24 have | 1 | |
| Date First New Oil Run To Tank | Date of Test | | <i>y</i> 0 | | | thod (Flow, pu | | | × jui 24 nou | 3.) | |
| | | | | | | | | · | | | |
| ength of Test | Tubing Pres | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | |
| | | | | | | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | il - Bbls. | | | Water - Bbis. | | | Gas- MCF | | | |
| GAS WELL | | ····· | | | | ······································ | | | | ··· | |
| Actual Prod. Test - MCF/D | Length of To | est | | | Rhie Condana | ote/A/A/A/CE | | | | | |
| Figure 10th - Niciro | Lengur Gr 10 | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | |
| ing Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | | | | <u>-</u> | • | | | | | |
| I. OPERATOR CERTIF | ICATE OF | COMPI | IANO | E | | | | | | | |
| I hereby certify that the rules and re | gulations of the O | il Conserva | ation | | 0 | IL CON | SERVA | TION [| DIVISIO | N | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | SEP 0 9 '92 | | | | | | |
| to the and combiers to the pest of t | ny knowledge and | belief. | | | Date | Approved | | | | | |
| 171/1 | | | | ĺ | | 1, | | | | | |
| Signature | | | | | By_C | RIGHNAL S | GNED BY | JERRY SEX | TON | | |
| M. C. Duncan Engr. Asst. | | | | | DISTRICT I SUPERVISOR | | | | | | |
| Printed Name 9-1-92 | | | Title | | Title_ | | | | | | |
| Date 5-1-52 | · | 505-39 Teleni | | 1 | | | | | | | |
| | | r crebt | hone No. | Į. | ł | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.