

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	300-25-20068
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1520
7. Lease Name or Unit Agreement Name	Bridges State
8. Well No.	97
9. Pool name or Wildcat	Vacuum Glorieta
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Mobil Producing TX. & N.M. Thru its Agent Mobil Expl. &
3. Address of Operator Box 633, Midland, TX 79702	Prod. U.S.
4. Well Location Unit Letter P : 710 Feet From The South Line and 860 Feet From The East Line	Section 26 Township 17S Range 34E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) NA	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-15/90 - MIRU Permian Well Service #42.
8/16/90 - RD Wellhead/NU L&M BOP. Rih w/2-3/8" tbg; Drlg out CIBP @ 5900.
8/17/90 - Drlg cmt from 6308 to 6325. New PBTD 6325.
8/20/90 - Ran GR/CN/CCL from 6327-5500'. Rig up Howco Sqz' csg leak 6266-6327 w/127
SXS CL C Neat. Cmt to 3000.
8/23/90 - Perf 5" csg w/2 JSPF, 6086-6120.
8/24/90 - Acid w/4000 gals acid.
8/25/90 - RIH w/2-3/8" X 30' OPMA-6272-6302; Perf sub 6269-6272; 1 SN @ 6268'. ND
BOP/ Build and NU Prod Head.
8/27/90 - RIH w/2" X 1-1/4" X 24' Liberty Pump. Press tested string to 500#. OK. RD
and released Permian WS #42.
9/13/90 - MIRU X-pert DDPU. NU BOP & Rel TAC. POH w/1.375" prod tbg.
9/14/90 - Set pkr @ 5908'. Press to 500#. OK.
9/15/90 - Set pkr @ 5870'. Sqz' perfs 5974-6120 w/100 sxs CL C; 100 SX CL C Neat. Circ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

out 80 SX Cmt.

SIGNATURE Judy W. Dixon TITLE Regulatory Technician DATE 10/10/90

TYPE OR PRINT NAME Judy W. Dixon

TELEPHONE NO. 688-2452

(This space for State Use) ORIGINAL SIGNED BY JERRY SEY...
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 15 1990

CONDITIONS OF APPROVAL, IF ANY:

ATTACHED TO AND MADE A PART OF C-103 - BRIDGES STATE WELL NO. 97

Procedure Continued:

- 9/18/90 - Drlg cmt ret & hard cmt from 5870-6170. New PBTD 6170.
- 9/19/90 - Press tested 5" csg to 500#. Held OK
- 9/20/90 - Perf 5" csg in Glorieta formation w/3.1/8" gun 2 JSPF from 6086-6120 total 34' 70 holes. Rig DN WL. HOwco aczd' Glorieta perf w/2000 gals 15% DINE FE HCL Acid.
- 9/21/90 - RIH w/2.375" X 30' OPMA EOT @ 6153. SN @ 6118. TAC @ 5838. ND BOP. NU Wellhead. RIH w/1" X 1.5" X 24' pump. Test to 500# Held OK. Rig DN clean loc. Rel X-pert DDUP Tools. RETURNED TO PRODUCTION.