

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Mobil Producing TX. & N.M. Inc. 3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 4. Location of Well UNIT LETTER P 860 FEET FROM THE East LINE AND 710 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 17S RANGE 34E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.)	7. Unit Agreement Name 8. Farm or Lease Name Bridges State 9. Well No. 97 10. Field and Pool, or Wildcat Vacuum Glorieta 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER re-perf <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/05/84 MIRU Pool WS DD Ut, ND head & rel TAC, inst BOP, POH w/ 2-3/8 tbg.
05/07/84 RIH w/HOWCO cmt ret on work string tbg, set ret @ 5896, tested tbg to 3500# held OK, HOWCO est inj rate into Glorieta Perfs @ 5974-6039.
05/08/84 HOWCO displ 5" csg w/98 bbls fr wtr, stung into cmt ret, press annl to 500 psi, held OK, HOWCO sqz perfs w/100x Class C cmt + .4% Halad + 100x Class C cmt + 2% CaCl, w/110x into form, comm to annl @ 1500 psi, POR, attempted w/ rev out w/2500 psi, no success, pulled tbg to 5276, attempted to rev out @ 2500 psi, no success, POH w/ret stinger (cal TOC 4897), fin POH w/ 2-3/8 tbg & ret stinger, closed BOP re-press to 500 psi, held ok, job compl @ 11:30 AM.
05/09/84 RIH w/bladed bit + CS + DC's on 2-3/8 tbg, tagged TOC @ 5407, DO cmt to 5690.
05/10/84 Cont drlg cmt, press 5" csg to 1000 psi/30 min/held ok.
05/11/84 Tagged top of ret @ 5896, DO cmt ret 5896-5898, 3 hrs, DO hard cmt to 6133, fell thru, circ clean, tested 5" csg w/bit @ 6128 to 1000 psi/held ok, tested 5" csg after falling thru to 1000 psi, lost 500 psi, 20 min.
05/12/84 Fin POH w/tbg & bit, RIH w/HOWCO RBP & pkr on 2-3/8 tbg to 6327 pulled pkr to 13/84 6265, press 5" csg 6265-6327 w/1000 psi, lost 200 psi, 10 min, loaded 5" annl w/4 bbls fr wtr & press 5" csg 6265-surface w/1000 psi, 30 min, held ok, rel pkr @ 6265, reset @ 6299, press 5" csg 6299-6327 w/1000 psi, leaked off 200 psi, 10 min, press annl to 6299-surface w/1000 psi, 30 min, held ok. --SEE REVERSE--

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula W. Collins TITLE Authorized Agent DATE 07/13/84

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUL 17 1984

CONDITIONS OF APPROVAL, IF ANY:

#17. Continued from front.

- 05/15/84 HOWCO press down tbg into cmt ret 2000 psi, bled to 1650, 20 min, pulled stinger out of ret, HOWCO spotted 10x C neat cmt on top of ret, pulled stinger to 6150, rev circ out 3x cmt, new PBTD=6150, displ 5-1/2 csg w/ 100 bbls 2% KCl fr wtr, job compl @ 10:30 AM, POH w/ret stinger, BBF WL Serv perf 5" csg in Glorieta zone w/1JSPF @ 5974-5988 = 15 holes, job compl @ 4 PM, WIH w/ pkr on 2-3/8 tbg, set pkr @ 5900.
- 05/16/84 Opened by on pkr & HOWCO spot acid to 5900, HOWCO attm to bk dn perfs w/3000 psi, no success, rel pkr, RIH w/pkr 6001, spot acid across perfs, pulled & reset pkr @ 5900, HOWCO acidized perfs w/3000 glas 15% DINE Fe HCl acid + 30 RCNBS.
- 05/17/84 POH w/pkr, LD 2-3/8 work tbg, WIH w/ 2-3/8x30' OPMA @ 6104-6134, 2-3/8x6' perf tbg sub @ 6098-6194, SN @ 6097, 6 jts 2-3/8 tbg, 5" Guib TAC @ 5912 w/12,000T, 192 jts 2-3/8 tbg, hyd-test tbg 4000, GIH, ND BOP, NU wellhead.
- 05/18/84 Ran 1-1/4x2x16' pump 1"x12' GA, 4 - 1-1/4" x 25' K-Bars, 164 - 3/4" 80 - 7/8", 1 - 8' & 3 - 1-7/8" rod subs, 7/8x1-1/4"x26' polish rod, 1-1/4"x1-1/2"x14' liner, press tbg 500 psi, held ok, chk pump action, OK hung well on, rel Pool WS, turned well to production @ 7:30 PM.

6750 TD, 6150 PBTD, Glorieta perfs 5974-5988.

RECEIVED

JUL 16 1984

O.C.D.
HOBBS OFFICE