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FILE			
U.S.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

DISTRIBUTION SANTA FE]	CONSERVATION COMMISSION Form C-104 FOR ALLOWABLE Supersedes Old C-104 and C			
FILE	·	AND Effective 1-1-65			
U.S.G.S.	. AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS		
TRANSPORTER GAS					
OPERATOR]		•		
Operator Operator	1				
Mobil Producing Texas	s & New Mexico Inc.				
	ite 2700, Houston, TX 7	7046			
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)	5 V 1 / 1 0 / 1		
Recompletion Change in Ownership	Oil Dry Go	osipolación.			
If change of ownership give name			1 1 17007		
DESCRIPTION OF WELL AND	I FACE				
Lease Name Bridges State #95	Well No. Pool Name, Including F	1 and aka	C4464 1101		
Location	yacum G.	10f1eta State, Federal	State B-1520		
		ne and 710 Feet From T	The South		
Line of Section 26 Tox	waship 17-S Range	34-Е , ммрм,	Lea County		
	TER OF OIL AND NATURAL GA				
Name of Authorized Transporter of Oil Mobil Pipeline Co	XX or Condensate	Address (Give address to which approv			
Name of Authorized Transporter of Car		Box 900 Dallas, TX 752	red copy of this form is to be sent)		
Phillips Petroleum Co	GPM Gas Corporation Unit Sec. Twp. Rge.	Frank Phillips Bldg, Ba:	rtlesville, OK 74004		
If well produces oil or liquids, give location of tanks.	NE/4 26 17-S 34-E th that from any other lease or pool,	<u> </u>	PI C 27		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	PLC-37 Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completic		New well worksver Deapen	Frid bdcr - Same Resiv. Dill. Resiv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
101 5 0175	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TOBING SIZE	DEFIN 3E1	SACKS CEMENT		
TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas life	ind must be equal to or exceed top allow-		
Length of Test	Tubing Pressure	Casing Pressure Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF		
Actual Prod. During 1986	011-85.2.				
CACWELL					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION		
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 3 1979 19			
		BY Jerry S			
		TITLE Dist 1, Supe.			
PM. I. Co.		This form is to be filed in compliance with RULE 1104.			
(Signature) If this is a request for allowable for a newly drille well, this form must be accompanied by a tabulation of		nied by a tabulation of the deviation			
Authorized Agent All sections of this form must		it be filled out completely for allow-			
(Title) able on new and recompleted wells. October 31 1979 Fill out only Sections I. H. III. and VI for		lis. III. and VI for changes of owner,			
	(Date) (Date) Well name or number, or transporter, or other such change Separate Forms C-104 must be filed for each pool				