

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O. C. C.

FEB 23 7 47 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B 1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company, Inc.	8. Farm or Lease Name State Bridges
3. Address of Operator Box 1800, Hobbs, New Mexico	9. Well No. 97
4. Location of Well UNIT LETTER <u>P</u> <u>860</u> FEET FROM THE <u>East</u> LINE AND <u>710</u> FEET FROM THE <u>South</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum - Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 4081 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6750' PBD 6703' - Blinebry Perfs. 6371-6528

McCullough ran 1 3/8" collar locator sink bars in 2 1/16" Blinebry tubing. Stopped at 2874'. Bottom on sinker bars showed junk. Bateman & Whitsit moved in & rigged up unit. Loaded Blinebry tubing. Ran 1 3/8" IMP BLK sand line swab at 5325'. Ran 1 3/8" overshot, 1 1/2" jars on 5/8" rods in 2 1/16" tubing to 5325'. Caught fish, pull rods & overshot. Recovered rope socket, sinker bar, set of jars & swab. From Blinebry perfs. flowed 22 BNO + no water in 24 hours. Well shut in 2-9-10-65. McCullough ran sinker bar to 5632' in Blinebry tubing, stopped, unable to work down. Well shut down 16 hours. Champion Chemical treated Blinebry perfs. with 36 barrels lease crude + 1% block buster (21 gals) + 750 gals. 5% HC 1 + 55 gals. Gyptron SF-D, flushed with 15 barrels load oil + 10 gals/1000 gals Champion 71. TP 1000#, Rate 1 BPM. ISIP vacuum. Completed 3:45 PM, 2-12-65. Shut in 48 hrs. Flowed 51 BLO + 7 BAW in 7 1/2 hrs. on 16/64" ch. On NMOCOC Potential test - flowed 95 BNO + 11 BAW in 24 hrs. on 16/64" ch. TP 250-400#, GOR 1971/1, Gty. 37.6 @ 60°. Production before workover - off production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. McLaughlin TITLE Group Supervisor DATE 2-12-65

APPROVED BY Joe J. McLaughlin TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: