

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Socony Mobil Oil Company, Inc.			Lease State Bridges			Well No. 97	
Location of Well	Unit P	Sec 26	Twp 17 S	Rge 34 E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Glorietta		Oil	Flow	Tbg.	17/64	
Lower Compl	Blinebry		Oil	Flow	Tbg.	18/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 a.m. 7-5-63

Well opened at (hour, date):	<u>11:00 a.m. 7-6-63</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			<u>X</u>
Pressure at beginning of test.....		<u>434</u>	<u>1339</u>
Stabilized? (Yes or No).....		<u>Yes</u>	<u>No</u>
Maximum pressure during test.....		<u>434</u>	<u>1339</u>
Minimum pressure during test.....		<u>425</u>	<u>179</u>
Pressure at conclusion of test.....		<u>425</u>	<u>179</u>
Pressure change during test (Maximum minus Minimum).....		<u>9</u>	<u>1160</u>
Was pressure change an increase or a decrease?.....		<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date):	<u>11:00 a.m. 7-7-63</u>	Total Time On Production	<u>24 Hrs.</u>
Oil Production	Gas Production		
During Test: <u>19</u> bbls; Grav. <u>35.4 @ 60°</u> ;	During Test <u>203</u> MCF; GOR <u>10,684</u>		
Remarks	<u>Choke was plugging during this test.</u>		

FLOW TEST NO. 2

Well opened at (hour, date):	<u>11:00 a.m. 7-8-63</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>	
Pressure at beginning of test.....		<u>408</u>	<u>1458</u>
Stabilized? (Yes or No).....		<u>No</u>	<u>No</u>
Maximum pressure during test.....		<u>408</u>	<u>1686</u>
Minimum pressure during test.....		<u>70</u>	<u>1458</u>
Pressure at conclusion of test.....		<u>70</u>	<u>1686</u>
Pressure change during test (Maximum minus Minimum).....		<u>338</u>	<u>228</u>
Was pressure change an increase or a decrease?.....		<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date)	<u>11:00 a.m. 7-9-63</u>	Total time on Production	<u>24 hrs.</u>
Oil Production	Gas Production		
During Test: <u>55</u> bbls; Grav. <u>36.6</u> ;	During Test <u>8.5</u> MCF; GOR <u>155</u>		
Remarks	<u>No leak indicated.</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Socony Mobil Oil Co., Inc.

By J. M. Pierce

Title Production Assistant

Date 7-11-63

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