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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Secony Mobil Oil Company, Inc.		Address 1863 JUL 18 AM 10:13 Box 1800, Hobbs, New Mexico			
Lease State Bridges	Well No. 97	Unit Letter P	Section 26	Township 17 S	Range 34 E
Date Work Performed 6/5 thru 6/28/63	Pool Undesignated (Glerietta)			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Dual Complete**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in & rigged up Bateman & Whitsit Unit. Killed well w/20 bbls. 9.5# treated salt water. Removed X'mas tree & installed BOP. Unseated pkr. & pulled 2" tbg. Ran & set bridge plug @ 6567', full bore pkr. @ 6465'. Swab & flow 36 BLSW + 17 BNO + 5 BIW in 6 hrs. SI 11½ hrs. Flow 106 BNO + 11 BLSW in 9½ hrs. GOR 2895, TP 500#. Moved bridge plug to 6450', full bore pkr. to 6325'. Swab 35 BLSW + 6 BNO in 6 hrs. Swab dry 1 hr. SI 12 hrs. TP 500#, bled to zero & swab 38 BNO + 5 BLSW in 5 hrs. Pulled tbg. & full bore pkr. Ran tbg. to 6450' & pulled bridge plug. Ran & set bridge plug @ 6455', full bore pkr. @ 6447'. Tested bridge plug w/4000#, went to zero in 4 mins. Pulled bridge plug. Ran bridge plug to 6450', pulled tbg. Ran full bore pkr. on 3" tbg. to 5988'. Dowell sand oil frac Blinberry Perfs. 6371-6438' with 10,000 gals refined oil + 20,000# 20-40 sand with 1/40# Adomite per gal, spearheaded w/500 gal 15% NE Acid w/8 RCN ball sealers in 2 stages. Break down TP 6500, treating pr. 7100-6200-5800#. Rate 12 BPM. Pulled 3" tbg. Ran 2" tbg. to 6447', rev. free sand 6447-6450'. Pulled bridge plug. Set Baker Model D pkr. @ 6345'. Frontier perf. Glerietta 5974, 5976, 5978, 5981, 5984, 5987, 5989, 5993, 5995, 5999, 6001, 6004, 6006, 6008, 6010, 6014, 6017, 6020, 6023, 6026, 6030, 6033, 6036, 6038 o/l jet shot per foot.

Witnessed by O. O. Roberts	Position Drilling Foreman	Company Secony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4015	T D 6750	P B T D 6703	Producing Interval 6371-6528	Completion Date 1/20/63
Tubing Diameter 2"	Tubing Depth 6389	Oil String Diameter 5"	Oil String Depth 6750	

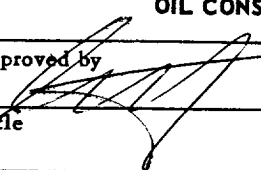
Perforated Interval(s) 6371-6528	Open Hole Interval	Producing Formation(s) Padlock
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5/19/63	66	242	0	3667	-
After Workover	6/27/63	165	139	34 BIW	843	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. McDaniel
Title	Position Group Supervisor
Date	Company Secony Mobil Oil Company, Inc.

S. cony Mobil Oil Company, Inc.

INDIAN OFFICE OCC
State Bridges #97, Unit P,
Sec. 26, T-17S, R-34E,
1963 JUL 10 10 30 AM '63
Let's Go to Mexico.

Ran Baker full bore pkr. on 2 3/8" tbg., pkr. @ 5943', end of tubing @ 5974'. Swab & flow 50 BLW + 305 BSW + 565 BNO in 69 hrs. 48/64" Ch. Pulled 2 3/8" tbg. & full bore pkr. Ran 2 1/16" tbg. to Model D pkr. @ 6345'. Set plug in tbg. @ 1000'. Knocked out plug, landed tbg. Ran 1 1/2" Intergal tbg., dual pkr. & set @ 5931', latched in. Retrieved blank plug from 2 1/16" tbg.

Blinbry Perfs. 6371-6528' swab & flow 66 BLO in 7 hrs. 48/64" Ch. Lost sinker bar, 1 - 8' x 1 1/8" OD set jars, swab & rope socket. Flow 33 BLO + 6 BAW in 5 hrs. Shut in 39 hrs. On Potential test flow 165 BNO + 34 BLW in 24 hrs. 21/64" ch. GCR 843, Qty. 36.9, TP 425#.

Glorietta Perfs. 5974-6038 shut in 24 hrs. Swab & flow 28 BNO + 54 BLSW in 14 hrs. 48/64" choke. On NMOCC Potential Test flow 155 BNO + 47 BSW in 24 hrs. 24/64" choke. GCR TSTM, Qty. 30.6, TP 80#. Completed 6/16/63. Shut in waiting on hearing and allowable assignment.

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1. The first part of the document is a list of names and addresses, which are arranged in a columnar fashion. The names are written in a cursive script, and the addresses are written in a more formal, printed style. The list includes names such as "John Doe", "Jane Smith", and "Robert Johnson", along with their respective addresses.

[illegible][illegible]