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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBBS OFFICE NEW Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, June 25, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Cactus Drilling Company** **Pure State**, Well No. **2**, in **NE**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**I**, Sec. **36**, T. **19 S**, R. **34 E**, NMPM, **Undesignated** Pool  
Unit Letter

**Lea**

County. Date Spudded **5-31-63** Date Drilling Completed **6-13-63**

Elevation **3712 DF** Total Depth **5025** PBTD **4994**

Top Oil/Gas Pay **4880** Name of Prod. Form. **Queen**

### PRODUCING INTERVAL -

Perforations **4882 - 4890**

Open Hole Depth **5024** Depth Casing Shoe **5024** Depth Tubing **4956**

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): **45** bbls.oil, **no** bbls water in **24** hrs, **no** min. Size **swab**

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **250 gal MCA 15%; Frac 30,000 : 90,000# sand**

Casing Tubing Date first new oil run to tanks **June 19, 1963**  
Press. \_\_\_\_\_ Press. \_\_\_\_\_

Oil Transporter **The Permian Corporation, Midland, Texas**

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

**Cactus Drilling Company**

(Company or Operator)

By: **Geo. W. Baker**  
(Signature)

Title **Vice-President**

Send Communications regarding well to:

Name **Mr. Geo. W. Baker**

**P O Box 1826 Hobbs New Mex.**

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_