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APPROVED BY_

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DATE_

		- DEPTHATON		
DISTRICT I P.O. Box 1980, Hobbs NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-20080	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease STATE X	FEE 🗆
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
	OFF AND DEPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPERTY RESERVED TO THE PROPERTY OF	CES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR RVOIR. USE "APPLICATION FOR PERM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Nam	ne	
1. Type of Well: OIL GAS WELL WELL	OTHER X WIV	v		
2. Name of Operator MOBIL PRODUCING TX & NM INC.* *MOBIL EXPLORATION & PRODUCING			8. Well No. 96	
3. Address of Operator AS AGENT FOR MPTM, BOX 633, MIDLAND, TX 79702			9. Pool name or Wildcat VACUUM ABO, NORTH	
4. Well Location Unit Letter H : 1980	Feet From The NORTH	Line and 510	Feet From The EAST	Line
Section 26	Township T-17-S Ra	nge R-34-E	NMPM LEA	County
	10. Elevation (Show whether 4065	r DF, RKB, RT, GR, et	c.)	
11. Check A	ppropriate Box to Indicate	Nature of Notice,	Report, or Other Data	
•	NTENTION TO:		BSEQUENT REPORT O	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASIN	G
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
ULL OR ALTER CASING		CASING TEST AND C	EMENT JOB	
OTHER:		OTHER:		
12. Describe Proposed or Completed Owork) SEE RULE 1103.	perations (Clearly state all pertinent det	ails, and give pertinent d	ates, including estimated date of starting	any proposed
08-30-94 WORK STUCK ASS 08-31-94 RIH W/BIT, SCRAI 09-01-94 RIH W/RBP TO 82 PRESS TEST SQZ'D PERF @ 6 @ 8226, 1200#, BLED OFF 2 09-02-94 REL PKR, POH 2/ 09-06-94 RU SCHLUMBERGE 09-07-94 RIH W/PKR & PRE 09-08-94 SET RBP @ 4633.	PER; TAG PKR @ 8251. POH W/ 226 & PKR TO 8154. PRESS TES 6620 TO 1000#, OK. PRESS TES 200# IN 5 MIN. HAD WELLHEAD TBG & PKR. DUG OUT WELLHEA ER & RAN CSG INSP LOG 8200-S ESS TO 900#: @4450, OK; 4533 PRESS TO 1500; BLED TO 250	TBG & SCRAPER ST BP TO 2500#, OI ST 6007-6057 TO LEAK. D, FOUND LEAK. KE SURFACE. SHOWED OK: 4439 TO 100	K. ATTEMPT TO LOCATE LEAK. 1000#, OK. PRESS TEST TO BP EPT BLEED OFF HOLE IN CSG @ +/- 4500. IO#. BLED TO 480# IN 30 MIN	•
OK; 4595, TO 850#, BLED O 09-09-94 TEST TBG TO 300 09-10-94 LEAKS IN 7-5	00#, OK; DEEPEST LEAK 6402- /8 CSG AT 4501-4532, 58:	<mark>6434. ISOLATED 63</mark> 15-5903, 6378-6	378-6434 & 2025 TO 6378 5 5434. RBP @ 5815, PRK @	4501
09-11-94 REL RBP & PK	R. PUMP CSG W/ FW, PRES	S UP 4 TIMES ON	N CSG TO 400#, BLED OFF	
09-12-94 SET RBO @ 65 PERMABLOCK ACROSS CSG	20. SPOT 6 BBLS 15% HCL LEAKS 6378-6434, 5815-	ACID 6378-6434 5903.	See attachment for	completi
I hereby certify that the information above in SIGNATURE AUX AUX	is true and complete to the best of my knowledge	e and belief.	date 10-1	3-94
TYPE OR PRINT NAME KAYE POLLO			TELEPHONE NO. 915	-688-2584
(This space for State Use)	de Campail Say		OCT 53	100%

NORTH VACUUM ABO UNIT #96

09-14-94 WAIT ON CMT. SPOT 400# SAND ON RBP. PUMP 27 SX CL C ACROSS CSG LEAKS 4501-4532. SET PKR AT 4092, SQZ CMT INTO LEAKS, NO FLUID MOVEMENT

09-15-94 REL PKR. BREAK CIRC & DRILL 10° SOFT CEMENT, CIRC CSG CLEAN, PU 30 FT.

09-16-94 DRILL CMT 4468-4540, CIRC CSG CLEAN. PRESS TEST TO 300#, SURFACE TO 4586. 40# IN 30 MIN. CIRC OFF SAND, UNABLE TO REL RBP, CIRC ON TOP OF RBP.

09-17-94 REL TOP OF RBP & CIRC, CLEAN TO SURF. UNABLE TO REL RBP. PUT ON OVERSHOT, LATCH ONTO DOWN TO STEM ON TOP OF RBP. RECOVERED FISHING NECK & 2 SETS OF DOGS ON RBP.

09-19-94 FISH. LATCH ONTO FISH & JAR LOOSE. TOH. LOAD CSG W/FW. PRESS CSG TO 340# 3 TIMES, BLED TO 0# IN 20 MIN ALL 3 TIMES. TAGGED RPB @ 8208. REV CIRC BTMS UP; CIRC SAND OFF TOP OF RBP. PUH 4000'

09-20-94 REC'D PERMISSION FROM NMOCD, DAVID CATANACH, IN SANTA FE TO PUT WELL BACK ON INJECTION. FLOW WELL TO PIT. TURNED TO BATTERY 09-21-94 POH 2-7/8 WS & RBP; RIH & POH 4-1/4 DC'S

09-22-94 STUNG INTO PRK; ND BOP, NU WELLHEAD. CLEAN LOCATION. RDMO XPERT. TURNED TO PRODUCTION

WELL ON PRODUCTION WITH MONITORING BEING DONE BY TEMPATURE/TRACER SURVEYS. ANY CHANGES IN OUT-OF-ZONE INJECTION IS IDENTIFIED FROM TREND VARIANCES.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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CONDITIONS OF APPROVAL, IF ANYI

OIL CONSERVATION DIVISION

DISTRIBUTION SANTA FE	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		Form C-103 · Revised 10-1-78
U.S.O.S.	‡		5a. Indicate Type of Lease State X Fee
OPERATOR	d		5. State Oil & Gas Lease No. B-1520
SUNDI WE HET USE THIS FORM FOR PR USE "APPLICA"			
SIL GILL STHER- WIW			7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX &	NM Inc.		6. Form or Lease Hame
9 Greenway Plaza, Su	9. Well No. 96		
4. Location of Well WHIT LETTER H	North Vacuum Abo		
THE East LINE, SECTI	26 TOWNSHIP	17S 34E	THINING MANA.
	15. Elevation (Short	w whether DF, RT, GR, etc.)	12. County
16. Check	Appropriate Box To Inc	licate Nature of Notice, Report	or Other Data
NOTICE OF I	NTENTION TO:	SUBSEC	UENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUE AND ABAI	COMMENCE DRILLING SPUS. CASING TEST AND CEMENT JOS	ALTERINE CABINE PLUE AND ABANDONMENT
0 74E8			
17. Describe Proposed or Completed Op- work/ SEE RULE 1603.	perations (Clearly state all per	tinent details, and give pertinent dates, inc	luding estimated date of starting any proposed
Found I spi	VS. POH W/tbg. Hyd it jt. circ pkr fl sed by NMOCD).	rotest tbg in hole & redro uid & PT csg 300# - 15 min	ess seal assembly. n - OK.
10-15-87 RDMO Pool W	IS		
			2
18. I hereby certify that the information of	above is true and complete to t		
DIENED_ Many Z	WW TITE	Mobil Exploration & Producing U.S. Inc. as Agent for Mobil Producing TX & NM In	C. DATE 10-22-87
ORIGINAL SIGNED BY DISTRICT I SUPI	ERVISOR	_	00T 0 7 1007
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