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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-15-20

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Mobil Oil Corporation	North Vee. Also Unit
3. Address of Operator	9. Well No.
Box 633, Midland, Texas 79701	96
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER H 1980 FEET FROM THE North LINE AND 510 FEET FROM	North Vee. - also
THE East LINE, SECTION 26 TOWNSHIP 17 S RANGE 34 E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4005 GR	Dea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Consent to WIW

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Consent to WIW as per attached drilling summary.  
This well will be shut in and you will  
be notified when injection begins

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Production Clerk DATE 5-29-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENTAL WELL REPORT

N. VACUUM ABO UNIT #96

NORTH VACUUM ABO UNIT #96, North Vacuum Abo Fld, Lea Co, NM.  
OBJECTIVE: Convert to injection well.

5/19/73 12,390 TD, 8593 PBTD.

MIRU X-Pert Well Serv P & warehouse rods and pump, inst'l  
BOP, tag bottom w/ tbg, SD for nite.

POH w/ tbg 8593 PB/ok, ran Baker 7-5/8 OD FB pkr on 2-3/8  
tbg, set @ 8366, Runco treated Abo perfs 8397-8459 w/ 800  
gals Xylene + 200 gals 15% NE acid + 2 gals Adafoam, displ  
800 gals into perfs, TTP zero, AIR 2.1 BPM, ISIP vac, job  
compl 12:30 p.m. 5/19/73, SI 24 hrs, sw 34 BL fluid/5½ hrs,  
L hr sw 2½ bbls, S/O 60% oil, 800' FIH, sl sh of gas, SD  
for nite. - 23 BL fluid.

NORTH VACUUM ABO UNIT #96, 12,390 TD, 8593 PBTD.

S 13 bbls fluid/3 hrs, S/O 90% wtr, Runco acidized perfs  
8397-8459 w/ 5000 gals 15% iron stabilized acid used 55  
RCNBS flushed & overflushed w/ 15,000 gals fr wtr treated  
w/ 2 gals Adamal/1000 gals, TTP 1200-4000, AIR 4.9 BPM,  
ISIP 2300, 6 min on vac, job compl @ 12:10 p.m. 5/21/73,  
P & LD work tbg & pkr, SD for nite.

NORTH VACUUM ABO UNIT #96, 12,390 TD, 8593 PBTD.

Hydrotest 231 jts 2-3/8 Buttress & Baker pkr to 7000 psi,  
SD for nite, WO pkr/3 hrs.

NORTH VACUUM ABO UNIT #96, 12,390 TD, 8593 PBTD.

5/24/73 Finish running 2-3/8 Buttress tbg, set end of flow tube @  
8353, F nipple w/ 1.81 ID @ 8346, 6' x 2-3/8 EUE 8rd sub  
8340-46, 6' x 4½ OD 8rd nonupset mill out ext 8334-8340,  
Baker 7-5/8 Model NB pkr set @ 8328, Model D latch-in seal  
assembly 271 jts 2-3/8 N-80 Buttress tbg tested to 7000#  
while running loaded csg w/ TFW, set pkr w/ 8000# wt, inst'l  
inj head, RD, Rel unit & Rel well to Prod @ 12:00 noon 5/23/73,  
ready for inj.  
DROP FROM REPORT until inj starts.