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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator Box 633, Midland, Texas	9. Well No. 96
4. Location of Well UNIT LETTER H , 510 FEET FROM THE East LINE AND 1980 FEET FROM North THE LINE, SECTION 26 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vac. N abo & Vac Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4065 GA	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Abandon Vacuum Wolfcap Zone & Restimulate N. abo Zone & Return to Production a single Producer

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. McDaniel

TITLE **Authorized Agent**

DATE **9-26-68**

APPROVED BY Leslie H. Clements

TITLE **Oil & Gas Inspector**

DATE **OCT 1 1968**

CONDITIONS OF APPROVAL, IF ANY:

Workover Plan
Bridges State #96

- 1) RUV and full production equipment. Observe for failure in the or pump.
- 2) If failure is noted, rerun repaired equipment and place back on production.
- 3) If no failures are noted, set retainer above lower Abu parts (9205-9258) and squeeze off lower Abu and Wolfcamp. Cap retainer.
- 4) Isolate Abu parts (8761-99) and treat w/ 1000 gals 15% HCl containing emulsion removal and surf suspending additives. Flush w/ lease crude, swab back lead, and test.
- 5) Isolate Abu parts (8397-8459) and treat w/ 2000 gals HCl containing same additives as above. Flush w/ lease crude, swab back lead, and test.
- 6) Return to production as single Abu producer.

A. M. Gorman
9/2/68
200 gals

STATE BRIDGES WELL No. 96
 VACUUM, (NORTH ABO) AND VACUUM (WOLF CAMP) FIELDS
 LEA COUNTY, NEW MEXICO

