

RECEIVED	
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DATE	
TIME	
BY	
OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION C.C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1966

5a. Indicate Type of Lease
State <input type="checkbox"/> Fed. <input type="checkbox"/>
5. State Oil & Gas Lease No.
8-1520

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Refinery-State
3. Address of Operator P. O. Box 7633, Midland, Texas	9. Well No. 426
4. Location of Well UNIT LETTER <u>E</u> <u>17</u> FEET FROM THE <u>2</u> LINE AND <u>7</u> FEET FROM THE <u>E</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17 S</u> RANGE <u>34 E</u> NMPM.	10. Field and Pool, or Wildcat Vac. No. and Vac W/C
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Los

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11,350' FBTD. Abo perfs (8397 - 8459) OL. W/C perfs (9608 - 9863)

8/13/66. Moved in X-Perf Well Service Unit. Pulled rods and pump from Abo & W/C tbg. Install BOP. Pumped 50 BLO down W/C tbg. Set BP @ 10,019', RTTS pkr at 9517'. Acidized W/C perfs w/ 20000 gals. 7 1/2% NE acid. TTP 5200-3800#; CP 0 - 1800#. ISIP - 1600#. 5 min SIP 1000#. Job complete 6:45 PM 8/14/66. Recover LO. Run RTTS pkr to 9988'. Rerun tubing. Swab well. Reset BP at 9453' & RTTS pkr at 9077'. Acidized Abo perfs w/ 20000 gals 7 1/2% HCl acid w/ 15 RCN ball sealers. Rate 6.8 BPM; TTP 5000 - 3850; CP 1000-20. ISIP 3400. Job complete 4:12 PM 8/19/66. Swab well. Reset BP at 8917'. Western Co. perf 7-5/8" csg in the Abo at 8761-63-65-67-69-71-73-75-77-79, 8401-83-85-87-89-91-93-95-97-99-51-53-55-57-59 w/ 2 JSP/F. Ran RTTS pkr on 2-3/8" tbg to 8607'. Western Co. acidized perfs w/ 1000 gals 15% NE acid. BTP 3800#. TTP - 4000#; rate .9 BPM. ISIP - 4000#. 5 min SIP - 4000#. Job complete 4:00 PM 8/27/66. Swab well. Western re-acidized Abo perfs w/ 1000 Gals 15% LST acid. TTP 4000 - 4500. Rate 1.3 BPM; ISIP 4300#. 5 min SIP 2900#. Job complete 2:21 PM 8/31/66. Western CO. acid-frac Abo perfs w/ 5000 gals gelled 15% NE acid plus 2375# 20/40 ottowa sand using 25 RCN ball sealers. TTP 6000# to 7500#. Rate 7.1 BPM. ISIP 4500#. 5 min SIP 3200#. Job complete 3:20 PM 9/1/66. 6" Expression block run on WL showed 7-5/8" casing had collapsed. 9/10/66 Ran packer leakage test. (Over)

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John J. Duro</u>	TITLE <u>Authorized Agent</u>	DATE <u>10/29/66</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		