CORLEG RECLIVED		ý ž	
		•	1 rdm C-103.
FR BUTION			Supersedes Old
	NEW MEXICO OIL CONSERVATION C	OMMISSION C.C.	G-102 and G-103
1.4	Marie of a deligative of the	OMMISSION - 2 GE	Effective 1-1-65
		a thine m	
		3 11 56 5	a. Indicate Type of Lease
NO OFFICE	1	30	State Fee
GFERATOR		-	. State Oil & Con Lease No.
		ľ	1. Study 51 % 45 1 1 6 dae 16.
CLINISM			
SUNDRY	NOTICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DELIPEN OR PLUG BACK TO A DIFFER ON FOR PERMIT -" (FORM C-101) FOR SULP BACK TO A DIFFER		
USE "APPLICATIO	OSACS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFER ON FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)	ENT RESERVOIR.	
·		7	. Unit Agreement Name
WELL GAS WELL	OTHER.	1	. Out Adversent name
L. Name of Operator			
Uebil Cal Corpor	at to pan	8	, Farm or Leane Name
	- Out 011		Pridmo <b>-Stale</b>
1. Andress of Operator			. Well No.
P. O. Box "633, 1	Midland, Texas	3	Hell No.
4. Location of Well			100 <b>- 100</b>
10			D. Field and Pool, or Wildcat
UNIT LETTER	FEET FROM THE LINE AND	. / · 1   V	ac. Abo No. and Vac W/
· ·		FEET FROM	THE THE PARTY OF T
·	26 TOWNSHIP RANGE	34 E	
LINE, SECTION	TOWNSHIPRANGE	NMPM.	
of the state of th			
	15. Elevation (Show whether DF, RT, GR, etc	.)	minimit Hilli
		1	C. County
	77777		103
Check Ap	opropriate Box To Indicate Nature of Noti	ice Report or Other	Date
NOTICE OF INT	ENTION TO	ice, Report of Other	Data
		SUBSEQUENT R	EPORT OF:
	·		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	[]	· · ·
TEMPORARILY ABANDON	The state of the s	<u> </u>	ALTERING CASING .
PULL OR ALTER CASING	COMMENCE DRIL	LING OPNS.	PLUG AND ABANDONMENT
THE WASTER CASING			
	CHANGE PLANS CASING TEST AND	D CEMENT JOB	. ===
	CHANGE PLANS CASING TEST AND	BOL THEMES O	
:THER		D CEMENT JQB	
	OTHER		
	OTHER		
			mated date of starting any proposed
.C. Describe Proposed or Completed Opera	other	inent dates, including esti	
15. Describe Proposed or Completed Operationsky SEE RULE 1103.	other	inent dates, including esti	3)
15. Describe Proposed or Completed Operationsky SEE RULE 1103.	other	inent dates, including esti	3)
10. Describe Proposed or Completed Opera work) SEE RULE 1103.  11,350: PBPD. Ab 8/13/66. Moved in	other	erfs (9608 - 9368	8)
13. Describe Proposed or Completed Operationsky SEE RULE 1103.  11,350: PBTD. Ab  8/13/66. Moved in	other	erfs (9608 - 9368 and pump	from Abo & W/C tbg.
13. Describe Proposed or Completed Operationsky SEE RULE 1103.  11,350: PBTD. Ab  8/13/66. Moved in	other	erfs (9608 - 9368 and pump	from Abo & W/C tbg.
10. Describe Proposed or Completed Operations, see RULE 1103.  11,350: PBTD. Ab 8/13/66. Moved in Enstall BOP. Pumpa Acidized W/C perfs	other	erfs (9608 - 9868 ed rods and pump 10,0191, RTTS p	from Abo & W/C tbg. kr at 9517'. O - 1800#. ISIP -
10. Describe Proposed or Completed Operations, see RULE 1103.  11,350: PBTD. Ab 8/13/66. Moved in Enstall BOP. Pumpa Acidized W/C perfs	other	erfs (9608 - 9868 ed rods and pump 10,0191, RTTS p	from Abo & W/C tbg. kr at 9517'. O - 1800#. ISIP -
10. Describe Proposed or Completed Operations, see RULE 1103.  11,350: PBTD. Ab 8/13/66. Moved in Enstall BOP. Pumpa Acidized W/C perfs	other	erfs (9608 - 9868 ed rods and pump 10,0191, RTTS p	from Abo & W/C tbg. kr at 9517'. O - 1800#. ISIP -
13. Describe Proposed or Completed Operations, SEE RULE 1103.  11,350: PBTD. Ab  8/13/66. Moved in  Enstall BOP. Pumpa Acidized W/C perfs 1600%. 5 min STP 16 9988: Rerun tubin, perfs w/ 20000 gal	other of the pertinent details, and give pert of perfs (8397 - 8459) Oh. W/C pertinent Well Service Unit. Pulled of 50 BLO down W/C the. Set BP 6 W/ 20000 gals. 75% NE acid. TTP COO%. Job complete 6:45 PM 8/14/6 g. Swab well. Reset BP at 9453; & 75% HOT acid. W/ 15 FOW boll acid.	erfs (9608 - 9368 ed rods and pump lo,019', RTTS p 5200-3800#; OP 65. Revover 10.	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run ROTS pkr to
13. Describe Proposed or Completed Operations, SEE RULE 1103.  11,350: PBTD. Ab  8/13/66. Moved in  Enstall BOP. Pumpa Acidized W/C perfs 1600%. 5 min STP 16 9988: Rerun tubin, perfs w/ 20000 gal	other of the pertinent details, and give pert of perfs (8397 - 8459) Oh. W/C pertinent Well Service Unit. Pulled of 50 BLO down W/C the. Set BP 6 W/ 20000 gals. 75% NE acid. TTP COO%. Job complete 6:45 PM 8/14/6 g. Swab well. Reset BP at 9453; & 75% HOT acid. W/ 15 FOW boll acid.	erfs (9608 - 9368 ed rods and pump lo,019', RTTS p 5200-3800#; OP 65. Revover 10.	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run ROTS pkr to
13. Describe Proposed or Completed Operationky SEE RULE 1103.  11,350: PBTD. Ab  8/13/66. Moved in  Enstall BOP. Pumpi Acidized W/C perfs 1600%. 5 min STP 16 9988: Rerun tubin parfs w/ 20000 gals 5850.: CP 1000-20.	other consists and give per opens (8397 - 8459) Oh. W/C per X-Pert Well Service Unit. Pulled 50 BLO down W/C the. Set BP 6 w/ 20000 gals. 75% NE acid. TTP 600%. Job complete 6:45 PM 8/14/6 g. Swab well. Reset BP at 9453; & 72% HCI acid w/ 15 RON ball sea	erfs (9608 - 9368 ed rods and pump 10,019', RTTS p 5200-3800#; OP 55. Revover 10. RTTS pkr at 907 ders. Rate 6.8	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -
13. Describe Proposed or Completed Operationky SEE RULE 1103.  11,350: PBTD. Ab  8/13/66. Moved in  Enstall BOP. Pumpi Acidized W/C perfs 1600%. 5 min STP 16 9988: Rerun tubin parfs w/ 20000 gals 5850.: CP 1000-20.	other consists and give per opens (8397 - 8459) Oh. W/C per X-Pert Well Service Unit. Pulled 50 BLO down W/C the. Set BP 6 w/ 20000 gals. 75% NE acid. TTP 600%. Job complete 6:45 PM 8/14/6 g. Swab well. Reset BP at 9453; & 72% HCI acid w/ 15 RON ball sea	erfs (9608 - 9368 ed rods and pump 10,019', RTTS p 5200-3800#; OP 55. Revover 10. RTTS pkr at 907 ders. Rate 6.8	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -
10. Describe Proposed or Completed Operations, SEE RULE 1703.  11,350: PBPD. Ab  8/13/66. Moved in  Enstall BOP. Pump.  Acidized W/C perfs  1600%. 5 min SIP 18  9988: Rerun tubing  perfs w/ 20000 gals  5950.; CP 1000-20.  at 8917: Wester Co	orher of perfs (8397 - 8459) Oh. W/C perfs (839 BLO down W/C ths. Set BP & W/ 20000 gals. 75 NH acid. TTP COO%. Job complete 6:45 PM 8/14/68. Swab well. Reset BP at 9453; & Florida Set BP at 9453; & Florida Set BP 34CO. Job complete 4:12 Perfs (840) Oh. Job complete 4:12 Pe	erfs (9608 - 9868 od rods and pump lo,C19', RTTS profession RTTS profession RTTS profession Rate 6.8 profession R419/66. Swab 8761-63-65-57-69	from Abe & W/C tbg.  Or at 9517:  Or 1800%. ISIP -  Run RITS pkr to  7:. Acidized Abo  EPM; TIP 5000 -  Well. Reset BP
10. Describe Proposed or Completed Operations, SEE RULE 1103.  11,350: PBPD. Ab  8/13/66. Moved in  Enstall BOP. Pump. Acidized W/C perfs 1600%. 5 min SIP 16 99881. Rerun tubing perfs w/ 20000 gale 5950.; CP 1000-20. at 89171. Wester Co	o perfs (8397 - 8459) Oh. W/C per X-Pert Well Service Unit. Pulled ad 50 BLO down W/C ths. Set BP 6 w/ 20000 gals. 75% NE acid. TTS 600%. Job complete 6:45 PM 8/14/6 g. Swab well. Reset BP at 9453; & 72% HCI acid w/ 15 RON bell sea ISIP 34CO. Job complete 4:12 Po. perf 7-5/8" csg in the Abo at 433-35e42-44-49-51-53-55-57-59 w/	erfs (9608 - 9868 od rods and pump lo,C19', RTTS profession RTTS profession RTTS profession Rate 6.8 profession RTTS profession RTTS profession Rate 6.8 profession RTTS profe	from Abo & W/C tbg.  from Abo & W/C tbg.  pkr at 9517'.  O - 1800%. ISIP -  Run RTTS pkr to  7'. Acidized Abo  EPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"
10. Describe Proposed or Completed Operations, SEE RULE 1103.  11,350: PBPD. Ab  8/13/66. Moved in  Enstall BOP. Pump. Acidized W/C perfs 1600%. 5 min SIP 16 99881. Rerun tubing perfs w/ 20000 gale 5950.; CP 1000-20. at 89171. Wester Co	o perfs (8397 - 8459) Oh. W/C per X-Pert Well Service Unit. Pulled ad 50 BLO down W/C ths. Set BP 6 w/ 20000 gals. 75% NE acid. TTS 600%. Job complete 6:45 PM 8/14/6 g. Swab well. Reset BP at 9453; & 72% HCI acid w/ 15 RON bell sea ISIP 34CO. Job complete 4:12 Po. perf 7-5/8" csg in the Abo at 433-35e42-44-49-51-53-55-57-59 w/	erfs (9608 - 9868 od rods and pump lo,C19', RTTS profession RTTS profession RTTS profession Rate 6.8 profession RTTS profession RTTS profession Rate 6.8 profession RTTS profe	from Abo & W/C tbg.  from Abo & W/C tbg.  pkr at 9517'.  O - 1800%. ISIP -  Run RTTS pkr to  7'. Acidized Abo  EPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"
13. Describe Proposed or Completed Operations, SEE RULE 1103.  11,350: PBTD. Ab  8/13/66. Moved in  Enstall BOP. Pumpa Acidized W/C perfs 1600%. 5 min SIP 16 9988: Rerun tubing perfs w/ 20000 gals 5950.; OP 1000-20. at 8917: Wester Co -03-05-17-27-39-31. bog to 8607! West 1000%; mate .9 BPM.	other consists and give per consists and giv	erfs (9608 - 9368 ed rods and pump 10,019', RTTS p 5200-3800#; CP 5500-3800#; CP 5500-3800 et 907 lers. Rate 6.8 M 8/19/66. Swab 8761-63-65-67-69 et 950 complete	from Abo & W/C tbg.  okr at 9517'.  O = 1800%. ISIP -  Run RTTS pkr to  7'. Acidized Abo  RM; TTP 5000 -  well. Reset BP:  -71-73-57-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -
10. Describe Proposed or Completed Operations, SEE RULE 1103.  11,350: PBPD. Ab  8/13/66. Moved in  Enstall BOP. Pump.  Acidized W/C perfs  1600%. 5 min SIP 10  9988: Rerun tubing  perfs w/ 20000 gals  5950.; CP 1000-20.  at 8917: Wester Co  -03-05-17-27-39-01.  bbg to 8607: West  L000/; mate .9 BPM.	other of the performance of the	erfs (9608 - 9868 of rods and pump lo,C19', RTTS profession RCTTS per at 907 lers. Rate 6.8 lers	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operations, SEE RULE 1103.  11,350: PBPD. Ab  8/13/66. Moved in  Enstall BOP. Pump.  Acidized W/C perfs  1600%. 5 min SIP 10  9988: Rerun tubing  perfs w/ 20000 gals  5950.; CP 1000-20.  at 8917: Wester Co  -03-05-17-27-39-01.  bbg to 8607: West  L000/; mate .9 BPM.	other of the performance of the	erfs (9608 - 9868 of rods and pump lo,C19', RTTS profession RCTTS per at 907 lers. Rate 6.8 lers	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operations, SEE RULE 1103.  11,350: PBPD. Ab  8/13/66. Moved in  Enstall BOP. Pump.  Acidized W/C perfs  1600%. 5 min SIP 10  9988: Rerun tubing  perfs w/ 20000 gals  5950.; CP 1000-20.  at 8917: Wester Co  -03-05-17-27-39-01.  bbg to 8607: West  L000/; mate .9 BPM.	other of the performance of the	erfs (9608 - 9868 of rods and pump lo,C19', RTTS profession RCTTS per at 907 lers. Rate 6.8 lers	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operations, SEE RULE 1103.  11,350: PBPD. Ab  8/13/66. Moved in  Enstall BOP. Pump.  Acidized W/C perfs  1600%. 5 min SIP 10  9988: Rerun tubing  perfs w/ 20000 gals  5950.; CP 1000-20.  at 8917: Wester Co  -03-05-17-27-39-01.  bbg to 8607: West  L000/; mate .9 BPM.	other of the performance of the	erfs (9608 - 9868 of rods and pump lo,C19', RTTS profession RCTTS per at 907 lers. Rate 6.8 lers	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operations, SEE RULE 1103.  11,350: PBPD. Ab  8/13/66. Moved in  Enstall BOP. Pump.  Acidized W/C perfs  1600%. 5 min SIP 10  9988: Rerun tubing  perfs w/ 20000 gals  5950.; CP 1000-20.  at 8917: Wester Co  -03-05-17-27-39-01.  bbg to 8607: West  L000/; mate .9 BPM.	other of the performance of the	erfs (9608 - 9868 of rods and pump lo,C19', RTTS profession RCTTS per at 907 lers. Rate 6.8 lers	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operation of See Rule 1103.  11,350: PBTD. Ab  8/13/66. Moved in  Enstall BOP. Pumps Acidized W/C perfs 1600%. 5 min SIP 16 9988: Rerun tubing perfs w/ 20000 gals 5050.; OP 1000-20. at 8917: Mester Co -03-05-17-27-39-31. bbg to 8607: West 4000%; mate .9 BPM, Suab well. Mester Rate 1.3 DPM; ISIP CO. acid-frac Abo masing 25 ROW balk at 3200%. Job complete	orher of perfs (8397 - 8459) Oh. W/C perfs (8459 - 8459) Oh. Job complete (845) PM S/14/68   S 758 HCI acid w/ 15 RON ball sea ISIP 34CO. Job complete 4:12 Perfs (8459) Oh. Job complete 4:12 Perfs (8459) Oh. Job complete 4:12 Perfs (8459) Oh. Job complete (8	erfs (9608 - 9368 erfs (960,019), RTTS per 5200-3800#; CP 5500-3800#; CP 5500-3800#; CP 6500-3800 erfs. Rate 6.8 erfs per at 907 lers. Rate 6.8 erfs per at 907 erfs. Ran RT acid. Job complete 1s 15% LST acid. mplete 2:21 PM 8 acid plus 2375% erfs PM. ISIP	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operation of See Rule 1103.  11,350: PBTD. Ab  8/13/66. Moved in  Enstall BOP. Pumps Acidized W/C perfs 1600%. 5 min SIP 16 9988: Rerun tubing perfs w/ 20000 gals 5050.; OP 1000-20. at 8917: Mester Co -03-05-17-27-39-31. bbg to 8607: West 4000%; mate .9 BPM, Suab well. Mester Rate 1.3 DPM; ISIP CO. acid-frac Abo masing 25 ROW balk at 3200%. Job complete	orher of perfs (8397 - 8459) Oh. W/C perfs (8459 - 8459) Oh. Job complete (845) PM S/14/68   S 758 HCI acid w/ 15 RON ball sea ISIP 34CO. Job complete 4:12 Perfs (8459) Oh. Job complete 4:12 Perfs (8459) Oh. Job complete 4:12 Perfs (8459) Oh. Job complete (8	erfs (9608 - 9368 erfs (960,019), RTTS per 5200-3800#; CP 5500-3800#; CP 5500-3800#; CP 6500-3800 erfs. Rate 6.8 erfs per at 907 lers. Rate 6.8 erfs per at 907 erfs. Ran RT acid. Job complete 1s 15% LST acid. mplete 2:21 PM 8 acid plus 2375% erfs PM. ISIP	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operation of See Rule 1103.  11,350: PBTD. Ab  8/13/66. Moved in  Enstall BOP. Pumps Acidized W/C perfs 1600%. 5 min SIP 16 9988: Rerun tubing perfs w/ 20000 gals 5050.; OP 1000-20. at 8917: Mester Co -03-05-17-27-39-31. bbg to 8607: West 4000%; mate .9 BPM, Suab well. Mester Rate 1.3 DPM; ISIP CO. acid-frac Abo masing 25 ROW balk at 3200%. Job complete	other consists and give per consists and giv	erfs (9608 - 9368 erfs (960,019), RTTS per 5200-3800#; CP 5500-3800#; CP 5500-3800#; CP 6500-3800 erfs. Rate 6.8 erfs per at 907 lers. Rate 6.8 erfs per at 907 erfs. Ran RT acid. Job complete 1s 15% LST acid. mplete 2:21 PM 8 acid plus 2375% erfs PM. ISIP	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operation of the Pull 1103.  11,350: PBTD. Ab  8/13/66. Moved in Enstall BOP. Pumps Acidized W/C perfs 1600%. 5 min SIP 16 9988. Rerun tubing perfs w/ 20000 gals 5050.; OP 1000-20. at 8917. Mester Co. at 8917. Mester Co. 205-05-17-27-39-31. bog to 8607. West 4000%; rate .9 BPM. Syab well. Wester Rate 1.3 DPM; ISIP CO. acid-frac Abo masing 2/ 20M ball a 3200%. Job complete 1000%. Undo complete 1000%.	orher of perfs (8397 - 8459) Oh. W/C perfs (8398) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (846) Oh. Job complete (	erfs (9608 - 9868 ed rods and pump 10,019, RTTS p 5200-3800#; CP 5200-3800#; CP 5500-3800#; CP 65. Revover 10. RTTS pkr at 907 lers. Rate 6.8 PM 8/19/66. Swab 8761-63-65-67-69 2 JSP/F. Ran RT 6als 15# NE acid. Jcb complete 1s 15% LST acid. mplete 2:21 PM 8 acid plus 2375# e 7.1 BPM. ISIP block run on WL cst. (Cver)	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operation of the Pull 1103.  11,350: PBTD. Ab  8/13/66. Moved in Enstall BOP. Pumps Acidized W/C perfs 1600%. 5 min SIP 16 9988. Rerun tubing perfs w/ 20000 gals 5050.; OP 1000-20. at 8917. Mester Co. at 8917. Mester Co. 205-05-17-27-39-31. bog to 8607. West 4000%; rate .9 BPM. Syab well. Wester Rate 1.3 DPM; ISIP CO. acid-frac Abo masing 2/ 20M ball a 3200%. Job complete 1000%. Undo complete 1000%.	orher of perfs (8397 - 8459) Oh. W/C perfs (8459 - 8459) Oh. Job complete (845) PM S/14/68   S 758 HCI acid w/ 15 RON ball sea ISIP 34CO. Job complete 4:12 Perfs (8459) Oh. Job complete 4:12 Perfs (8459) Oh. Job complete 4:12 Perfs (8459) Oh. Job complete (8	erfs (9608 - 9868 ed rods and pump 10,019, RTTS p 5200-3800#; CP 5200-3800#; CP 5500-3800#; CP 65. Revover 10. RTTS pkr at 907 lers. Rate 6.8 PM 8/19/66. Swab 8761-63-65-67-69 2 JSP/F. Ran RT 6als 15# NE acid. Jcb complete 1s 15% LST acid. mplete 2:21 PM 8 acid plus 2375# e 7.1 BPM. ISIP block run on WL cst. (Cver)	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operation of the Pull 1103.  11,350: PBTD. Ab  8/13/66. Moved in Enstall BOP. Pumps Acidized W/C perfs 1600%. 5 min SIP 16 9988. Rerun tubing perfs w/ 20000 gals 5050.; OP 1000-20. at 8917. Mester Co. at 8917. Mester Co. 205-05-17-27-39-31. bog to 8607. West 4000%; rate .9 BPM. Syab well. Wester Rate 1.3 DPM; ISIP CO. acid-frac Abo masing 2/ 20M ball a 3200%. Job complete 1000%. Undo complete 1000%.	orher of perfs (8397 - 8459) Oh. W/C perfs (8398) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (846) Oh. Job complete (	erfs (9608 - 9868 ed rods and pump 10,019, RTTS p 5200-3800#; CP 5200-3800#; CP 5500-3800#; CP 65. Revover 10. RTTS pkr at 907 lers. Rate 6.8 PM 8/19/66. Swab 8761-63-65-67-69 2 JSP/F. Ran RT 6als 15# NE acid. Jcb complete 1s 15% LST acid. mplete 2:21 PM 8 acid plus 2375# e 7.1 BPM. ISIP block run on WL cst. (Cver)	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operation of the Pull 1103.  11,350: PBTD. Ab  8/13/66. Moved in Enstall BOP. Pumps Acidized W/C perfs 1600%. 5 min SIP 16 9988. Rerun tubing perfs w/ 20000 gals 5050.; OP 1000-20. at 8917. Mester Co. at 8917. Mester Co. 205-05-17-27-39-31. bog to 8607. West 4000%; rate .9 BPM. Syab well. Wester Rate 1.3 DPM; ISIP CO. acid-frac Abo masing 2/ 20M ball a 3200%. Job complete 1000%. Undo complete 1000%.	orher of perfs (8397 - 8459) Oh. W/C perfs (8398) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (846) Oh. Job complete (	erfs (9608 - 9868 ed rods and pump 10,019, RTTS p 5200-3800#; CP 5200-3800#; CP 5500-3800#; CP 65. Revover 10. RTTS pkr at 907 lers. Rate 6.8 PM 8/19/66. Swab 8761-63-65-67-69 2 JSP/F. Ran RT 6als 15# NE acid. Jcb complete 1s 15% LST acid. mplete 2:21 PM 8 acid plus 2375# e 7.1 BPM. ISIP block run on WL cst. (Cver)	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operation of the Pull 1103.  11,350: PBTD. Ab  8/13/66. Moved in Enstall BOP. Pumps Acidized W/C perfs 1600%. 5 min SIP 16 9988. Rerun tubing perfs w/ 20000 gals 5050.; OP 1000-20. at 8917. Mester Co. at 8917. Mester Co. 205-05-17-27-39-31. bog to 8607. West 4000%; rate .9 BPM. Syab well. Wester Rate 1.3 DPM; ISIP CO. acid-frac Abo masing 2/ 20M ball a 3200%. Job complete 1000%. Undo complete 1000%.	orher of perfs (8397 - 8459) Oh. W/C perfs (8398) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (846) Oh. Job complete (	erfs (9608 - 9868 ed rods and pump 10,019, RTTS p 5200-3800#; CP 5200-3800#; CP 5500-3800#; CP 65. Revover 10. RTTS pkr at 907 lers. Rate 6.8 PM 8/19/66. Swab 8761-63-65-67-69 2 JSP/F. Ran RT 6als 15# NE acid. Jcb complete 1s 15% LST acid. mplete 2:21 PM 8 acid plus 2375# e 7.1 BPM. ISIP block run on WL cst. (Cver)	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operation of the Pull 1103.  11,350: PBTD. Ab  8/13/66. Moved in Enstall BOP. Pumps Acidized W/C perfs 1600%. 5 min SIP 16 9988. Rerun tubing perfs w/ 20000 gals 5050.; OP 1000-20. at 8917. Mester Co. at 8917. Mester Co. 205-05-17-27-39-31. bog to 8607. West 4000%; rate .9 BPM. Syab well. Wester Rate 1.3 DPM; ISIP CO. acid-frac Abo masing 2/ 20M ball a 3200%. Job complete 1000%. Undo complete 1000%.	orher of perfs (8397 - 8459) Oh. W/C perfs (8398) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (846) Oh. Job complete (	erfs (9608 - 9868 ed rods and pump 10,019, RTTS p 5200-3800#; CP 5200-3800#; CP 5500-3800#; CP 65. Revover 10. RTTS pkr at 907 lers. Rate 6.8 PM 8/19/66. Swab 8761-63-65-67-69 2 JSP/F. Ran RT 6als 15# NE acid. Jcb complete 1s 15% LST acid. mplete 2:21 PM 8 acid plus 2375# e 7.1 BPM. ISIP block run on WL cst. (Cver)	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operation of the Pull 1103.  11,350: PBTD. Ab  8/13/66. Moved in Enstall BOP. Pumps Acidized W/C perfs 1600%. 5 min SIP 16 9988. Rerun tubing perfs w/ 20000 gals 5050.; OP 1000-20. at 8917. Mester Co. at 8917. Mester Co. 205-05-17-27-39-31. bog to 8607. West 4000%; rate .9 BPM. Syab well. Wester Rate 1.3 DPM; ISIP CO. acid-frac Abo masing 2/ 20M ball a 3200%. Job complete 1000%. Undo complete 1000%.	orher of perfs (8397 - 8459) Oh. W/C perfs (8398) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (846) Oh. Job complete (	erfs (9608 - 9868 ed rods and pump 10,019, RTTS p 5200-3800#; CP 5200-3800#; CP 5500-3800#; CP 65. Revover 10. RTTS pkr at 907 lers. Rate 6.8 PM 8/19/66. Swab 8761-63-65-67-69 2 JSP/F. Ran RT 6als 15# NE acid. Jcb complete 1s 15% LST acid. mplete 2:21 PM 8 acid plus 2375# e 7.1 BPM. ISIP block run on WL cst. (Cver)	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operation of the Pull 1103.  11,350: PBTD. Ab  8/13/66. Moved in Enstall BOP. Pumps Acidized W/C perfs 1600%. 5 min SIP 16 9988. Rerun tubing perfs w/ 20000 gals 5050.; OP 1000-20. at 8917. Mester Co. at 8917. Mester Co. 205-05-17-27-39-31. bog to 8607. West 4000%; rate .9 BPM. Syab well. Wester Rate 1.3 DPM; ISIP CO. acid-frac Abo masing 2/ 20M ball a 3200%. Job complete 1000%. Undo complete 1000%.	orher of perfs (8397 - 8459) Oh. W/C perfs (8398) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (846) Oh. Job complete (	erfs (9608 - 9868 ed rods and pump 10,019, RTTS p 5200-3800#; CP 5200-3800#; CP 5500-3800#; CP 65. Revover 10. RTTS pkr at 907 lers. Rate 6.8 PM 8/19/66. Swab 8761-63-65-67-69 2 JSP/F. Ran RT 6als 15# NE acid. Jcb complete 1s 15% LST acid. mplete 2:21 PM 8 acid plus 2375# e 7.1 BPM. ISIP block run on WL cst. (Cver)	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.
10. Describe Proposed or Completed Operationky SEE RULE 1103.  11,350: PBFD. Ab  8/13/66. Moved in  Enstall BOP. Pump.  Acidized W/C perfs  1600%. 5 min STP 10  9988: Rerun tubing  perfs w/ 20000 gals  5950.; CP 1000-20.  at 8917: Mester Co  -03-05-17-27-39-31.  bbg to 8607: West  4000%; mate .9 BPM.  Stab well. Wester  Rate 1.3 DFM; ISIP  CO. scid-frac Abo making 25 ROM ball at 2200%. Job completed to the control of a collapse.	orher of perfs (8397 - 8459) Oh. W/C perfs (8398) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. W/C perfs (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (845) Oh. Job complete (846) Oh. Job complete (	erfs (9608 - 9868 et rocks and pump 10,0191, RTTS point at 907 lers. Rate 6.8 lers. lers. Rat	from Abo & W/C tbg.  okr at 9517'.  O - 1800%. ISIP -  Run RITS pkr to  7'. Acidized Abo  BPM; TTP 5000 -  well. Reset BP  -71-73-97-99, 8401  TS pkr on 2-3/8"  BDTP 3800%. TTP -  4:00 PM 8/27/66.