

Operator <u>Socony Mobil Oil Co Inc</u>			Lease <u>State Bridges</u>			Well No. <u>96</u>	
Location of Well	Unit <u>H</u>	Sec <u>26</u>	Twp <u>17</u>	Rge <u>34</u>	County <u>Lea</u>		
	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	<u>Abo</u>	<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>	<u>2"</u>		
Lower Compl	<u>Pennsylvanian</u>	<u>Oil</u>	<u>Flow</u>	<u>Tbg</u>	<u>16/64</u>		
Middle Compl	<u>Wolfcamp</u>	<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>	<u>2"</u>		

ALL ~~Both~~ zones shut-in at (hour, date): 9:00 AM 3-21-65

Well opened at (hour, date): <u>9:00 AM 3-22-65</u>	Middle Completion	Upper Completion	Lower Completion
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Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 4..... 483..... 1377

Stabilized? (Yes or No)..... Yes..... Yes..... Yes

Maximum pressure during test..... 4..... 100..... 1383

Minimum pressure during test..... 4..... 35..... 1377

Pressure at conclusion of test..... 4..... 52..... 1383

Pressure change during test (Maximum minus Minimum)..... 0..... 65..... 6

Was pressure change an increase or a decrease?..... NONE.. decrease..... INCREASE

Well closed at (hour, date): 9:00 AM 3-23-65 Total Time On Production 24 hrs

Oil Production Gas Production

During Test: 56 bbls; Grav. 39.9@60; During Test 274.8 MCF; GOR 4907

Remarks 1 bbl Free water

FLOW TEST NO. 2

Well opened at (hour, date): <u>9:00 AM 3-24-65</u>	Middle Completion	Upper Completion	Lower Completion
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Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 6..... 262..... 1390

Stabilized? (Yes or No)..... Yes..... Yes..... Yes

Maximum pressure during test..... 8..... 351..... 1312

Minimum pressure during test..... 6..... 262..... 1000

Pressure at conclusion of test..... 8..... 351..... 1312

Pressure change during test (Maximum minus Minimum)..... 2..... 89..... 312

Was pressure change an increase or a decrease?..... INCREASE.. INCREASE..... DECREASE

Well closed at (hour, date): 9:00 AM 3-25-65 Total time on Production 24 hrs

Oil Production Gas Production

During Test: 8 bbls; Grav. 52.1@60; During Test 549 MCF; GOR 68,625

Remarks No Free water

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Socony Mobil Oil Co Inc

By Hamrell

Title Inspector

Date 3-29-65

FLOW TEST NO. 3

	Middle Completion	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:00 AM 3-26-65</u>			
Indicate by (X) the zone producing.....	<u>X</u>		
Pressure at beginning of test.....	<u>6</u>	<u>422</u>	<u>1349</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>6</u>	<u>502</u>	<u>1377</u>
Minimum pressure during test.....	<u>5</u>	<u>422</u>	<u>1349</u>
Pressure at conclusion of test.....	<u>5</u>	<u>502</u>	<u>1377</u>
Pressure change during test (Maximum minus Minimum).....	<u>1</u>	<u>80</u>	<u>29</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>INCREASE</u>	<u>INCREASE</u>
Well closed at (hour, date) <u>9:00 AM 3-27-65</u>	Total time on Production <u>24 hrs</u>		
Oil Production	Gas Production		
During Test: <u>0</u> bbls; Grav. <u>—</u>	During Test <u>—</u> MCF; GOR <u>—</u>		
Remarks <u>no free water</u>			
<u>This well is off schedule and had no pressure</u>			

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
 New Mexico Oil Conservation Commission

By _____
 Title _____

Operator Socony Mobil Oil Co. Inc
 By L. Trammell
 Title Meterman
 Date 3-29-65