NEW N⁻ ICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CES) ALLOWABLE

New Well Recompletion

Hobbs, New Maxico April 15, 1963 (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: (Date) Socony Mobil 011 Company, Inc. State Bridges, Well No
Name Name
Please indicate location: Elevation 4005 GL Total Depth 12390 PBTD 11.450 D C B A. O O O O D C B A. E F G H .510 Open Hole - Out Well TEST - L K J I Out Well Test Depth Depth Depth Depth Depth Out Well Test Choke Natural Prod. Test: Dbls.oil, Dbls water in hrs, min. Size Choke
E F G H L K J I PRODUCING INTERVAL - Perforations 9205-9258 Depth Depth Depth Depth OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in
E F G H Depth Depth L K J I OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
L K J I Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke).
load oil used): 282 bbls.oil, 7 bbls water in 24 hrs, min. Size 74 GAS WELL TEST -
Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tubing ,Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed Size Fret Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
10 3/4" 112 - Choke SizeMethod of Testing:
9 5/8* 4288 2400 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 1000 Gal. 15% acid + 8000 gal. acid kerosene w/gal. Adomite salers. 8 5/8* 71 - casing Tubing 200 Date first new
7 5/8 11444 2010 Press. Press. 323 oil run to tanks 3/21/63
Gas Transporter Phillips Petroleum Company
Remarks: GOR 587/1 Gravity 40.3 @ 60D.
I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved
OIL CONSERVATION COMMISSION By: C.C. Mayous (Signature)
By
Name Address