NEW N° CICO OIL CONSERVATION COMMIS ON Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CASE) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Obbs, New Mexico (Place)	April 1	5, 1963 (Date)
Compan	1 Ull Compan	ring an allowable for ny, Inc. State Bridg (Lease)	es , Well No. 96	., inSE	
Ina	, Sec <u>20</u>	THE PERSON NAMED AND PROPERTY.			3/3/6
Please inc	dicate location;	Elevation 4005 GL	Total Depth 12,3	90 _{PBTD}	11,450
C	B	Top 011/Gas Pay 9608	Name of Prod. Form	Wolfcamp	

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			Hobbs, New Mexico April 15, 1963
WE ARE	HEREBY	REOUEST	(Place) (Date) TING AN ALLOWABLE FOR A WELL KNOWN AS:
Socony	Mobil 0	il Company	y, Inc. State Bridges, Well No 96 , in SE 1/4 NE
() H	Company or	Operator)	(Lease), Well No, in JE 1/4
Unit	, S Lotter	Sec <u><0</u>	(Lease) T. 17 S , R. 34 E , NMPM., Undesignated Pool
Los	L		County. Date Spudded 12/3/62 Date Drilling Completed 3/3/63
Ple	ease indicat	e location:	County. Date Spudded 12/3/62 Date Drilling Completed 3/3/63 Elevation 4005 GL Total Depth 12,390 FBTD 11,450
D		B A	Top Oil/Gas Pay 9608 Name of Prod. Form. Wolfcamp
	j	80.	PRODUCING INTERVAL -
E	F	2 1	Perforations 9608 - 9868 Depth Depth Depth
		.51	O Pen Hole — Depth Casing Shoe 12,390 Depth Tubing 9401
	K	r I	OIL WELL TEST -
	<u> </u>	´ *	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N C) P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of $Flow$
	.,		load oil used): 346 bbls.oil, 15 BLW bbls water in 24 hrs,min. Size 24/
	L		GAS WELL TEST -
		<u>_</u>	Natural Prod. Test: MCF/Days Hours flowed Choke Size
Tubing ,Ca Sur		menting Recor	Method of Testing (pitot, back pressure, etc.):
Sire	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
10 3/4	112	_	Choke Size Method of Testing:
9 5/81		0100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
8 5/8			12,500 gals Acid Kerosene Emulsion + 10 RCN Ball Sealers
7 5/8		2010	Casing Tubing Date first new Press. — Press. 173 oil run to tanks 3/17/63
2 2 /2			Oil Transporter Magnolia Pipe Line Company
2 3/81			- Continue Philling Petrolaum Componer
Remarks:	OR 736,	Gty 40.2	Packer @ 9401'
7		<u> </u>	Packer @ 9401
			J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
I hereb	by certify t	hat the infor	rmation given above is true and complete to the best of my knowledge.
pproved		***************************************	, 19 Socony Mobil Oil Company, Inc.
O	I CONCE	BUATION	(Company or Operator)
<i></i>	r CONSE	KVATION (COMMISSION By: Signature)
ya		*********	Title Group Supervisor
itle	,		Send Communications regarding well to:
	****************	•••••••	Name Socony Mobil Oil Company, Inc.
			Address Box 2406, Hobbs, New Mexico

Socony Mobil Oil Company, Inc.

State Bridges #96, Unit H Sec. 26, T-17S, R-34E Lea County, New Mexico

<u>Depth</u>	Degree off Vertical	<u>Depth</u>	Degree off <u>Vertical</u>	
200	1/2	7 900	1/2	
375	1/2	8 1 00	1/2	
530	1/2	£223	1/4	
712	1	£345	1/2	
£72		8500	3/4	
1280	3/4	8650	3/4	
1750	3/4	£800 ·	1/2	
2404 2680	1/2	8920	3/4	
2900	1/2	9025	3/4	
3183	1/2	9100	3/4	
3200	1	9470	3/4	
3350	1	9560	1 1/2	
3650	1 1/4	9845	1 1/2	
3950	1/2	10025	1	
4061	1/4	10227		
4284	1/2	10360	1 3/4 2	
4600	1/4	10410	2 1/2	
4860	3/4	10575	2 1/4	
5400	3/4	10690	2 1/2	
5470	1	10840	2 1/2	
6420	1/2	10950	2 1/2	
6765	1/2	11100	2 1/4	
6800	1/2	11165	2	
7200	1/2	13490	2 1/4	
	3/4	11610	2 1/4	
7570	3/4	11790		
7715	3/4	11960	1 1/2 2	
7800	3/4	12280	4	

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

Grap Supervisor

SUBSCRIBED and sworn to before me, a Notary Public in and for LEA COUNTY State of NEW MEXICO this 5th day of April, 1963.

Notary Public Meller

My Commission Expires February 19, 1966

THE PERSON OF TH		J 1							
DISTRIBUTION SANTA FE			NEW MEXICO O	IL CONSERVAT	TON COMMISSION		FORM C-110		
PILE		1 1							
SANTA FE, NEW MEXICO TRANSPORTER OIL T							(Rev. 7-60)		
TRANSPORTER OIL		CERTIF	CATE OF CO	DMPLIANCE	AND AUTHORIZ	MOITAL			
PROMATION OFFICE			O TRANSPO	RT OIL AND	NATURAL GAS		,		
OPERATOR		 							
Company or Opening	The second secon	I FILE THE C	DRIGINAL AND 4	COPIES WITH TH	E APPROPRIATE OF	FICESOR	17 AN 10 28		
Company or Operator	047.0				Leane	1 1 form over a supply	Well No.		
Socony Mobil	Ull Compar	ly, Inc.			State Bridg	'88	96		
Unit Letter	Section	Township	Range		County				
H	26	17 S		34 E	Lea				
Pool					Kind of Lease (State, Fe	ad E 1			
Undesi				1	State	sa,ree)			
If well prod	uces oil or cond	lensate	Unit Letter	Section	Township	Rang			
give	location of tank	S	NE/4	26	17 S	Lung			
Authorized transporter of	of oil X or co	ondensate 🗍	······································		dress to which approved c		34 E		
	(1970 000	seed to anten approved c	opy of this fo	orm is to be sent)		
••									
Magnolia Pipe	Line Com	pany		Box 900	Dallas, Texas		•		
			tually Connecte	12 V V					
Authorized transporter	Carda N. I			 	No				
Authorized transporter of	I CRAING DEAD A	an or dry gas	Date Con- nected	Address (give add	ress to which approved co	opy of this fo	rm is to be sent)		
Ph4234									
Phillips Petr	OTemm Com	pany	3/17/63	Box 2105.	Hobbs, New Mexi	ico			
If gas is not being sold,	give reasons at	nd also explain its	Present disposition:		THE TOTAL TOTAL				
	,		product disposition,				,		
		DEACO	1(6) = 0 = 11 111 =						
			(S) FOR FILING	(please check pro	per box)				
	New Well		[35]	Change in Owner	nhip				
	Change in Tran	sporter (check one))	Other (explain be		لــــا			
		Dry G		- mer (oxpress of	.ow/				
	Casing hear	d gas . 🖂 Conde	neete[
Remarks									
							ŀ		
							[
						* 1	-		
he undersigned certifi	es that the Ru	les and Regulation	ons of the Oil Con	servation Commis	sion have been complie	ed with			
• ,		3/44				41111			
	Executed th	is the 16th	day of Apri	1	. 19 63		1		
OU C	ONSERVATIO			By	117-1	.0			
		N COMMISSION.		1	Ma //	. //	1		
pproved by				<i>↓ </i> *	111Ch / 1m.	V			
1/1/	/ <u>/~</u>		<u> </u>	Title / / / / / / / / / / / / / / / / / / /					
Calleta .				Group Sup	ervisor				
itle	-			Company	1 4001				
			1						
			1	Socony Mobi	1 011 Company,	Tne			
ate				Address	company,				
] '			•			
				Box 2406. H	lobbs. New Maric	^	l l		

NEW ? " (ICO OIL CONSERVATION COMM) ON Santa Fe, New Mexico

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					Joon	New Mex	ico	Apri.	1 5, 1963	
VE AR	E HERERY	REQUEST	ING AN AT	I OWART		(Place) VELL KNOW			(Date)	
		r acmitanta	* TGC *	State	Eridges	•	96	27	to the same of the	
199	Company or C	perator),	******************		Lease)	Well No	, in.	75	1/4	1
	ı Se	26	, T17	7 S R	34 E N	мрм	Undesi	nated	1	
Unit T	Letter 88		,	***************************************	٠٠٠٠٠ , ١٩٠٠	.v. 1 174.,			· - · · · • · • · · · · · · · · · · · ·	Po
		••••••••••••••••••	County.	Date Spyde	ded 12/3	/62 I	ate Drilling C	ompleted	3/3/	63
P	lease indicate	location:	Elevation	40	U) GL	Total Dep	th_ 12,390	PBTD	11,450	ं ची
D	C B		Top Oil/O	Gas Pay	11,372	Name of Pr	rod. Form.	onnaylv	anian	
_				INTERVAL -						
 _		98	Perforati	ons 11,	,372 - 11	400		•		
E	F G	ÄH €3	Open Holo	-		Depth	. 12,390	Depth	77 000	
		•51								
L	K J	I	OIL MELL	Plow			_bbls water in			
- 1			Natural P	rod. Test:	272 bbls	oil, 0	_bbls water in	24 hrs.	0 min. S	hoke ize
M			Test Afte	r Acid or Fr	acture Treat	ment (after rec	overy of volume	of oil en	ual to volum	ع. د
M	N O	P	load oil	used):	bbls.oil	bh1	s water in	hre	Choke	e 01
1			GAS WELL		·	~~	- 20001 111		min. Size_	
-										
.bd	No. alone 1 C		Natural P	rod. Test:		MCF/Day; H	ours flowed	Choke	Size	
umng ,C Size	Gasing and Cem Fret		d Method of	Testing (pi	tot, back pre	ssure, etc.):_				
		Sax	Test Afte:	r Acid or Fr	acture Treatm	ent:	MCF/	Day; Hours	flowed	
10 3/	4 112	-	Choke Size	eMe	ethod of Test	ing:		÷		
9 5/	d 1000	0/22	===							
8 5/1	8 4288 8 71	2400	1 .	acture Treat	tment (Give a	mounts of mater	ials used, such	as acid,	water, oil,	and
7 5/		2010	sand): Casing	Tubin	ng 2000 D	ate first new				
			Press.	Press		il run to tanks	3/12/6	3		
2 3/8	3 11350	_	Oil Transp	orter Mag	nolia Pip	e Line Com	pany	·		
		<u> </u>	Gas Transp	orter Phi	llips Pet	roleum Com	oany			
marks:	uty. 4	9.5 , Pac	ker 0 11	,350			••••••			
		***************************************		*****************	********	••••				
		***************************************	***********					•••••••••••		•••••
I here	eby certify th	at the infor	mation give	n above is	true and con	mete to the h	est of my know			
proved.			814C	10	Soco	prece to the be	LI Company	icage.		
	***********************		***************************************	, 1 7 .	••••	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Company or Ope		•••••••••••••••••••••••••••••••••••••••	
О	IL CONSER	VATION (COMMISSI	ON	Ву:	K M	Ch/ Smi			
	1/1/1				<i>D</i> y		(Signature)	·		
//	1///				Title	Group Super	rvisor			
- /					1100	Send Com	nunications reg	garding we	ell to:	
E	<u> </u>	•••••••••		• • • • • • • • • • • • • • • • • • • •	N 7	Socony Mob	il Oil Comp	anv. T-	.	
				•	Name.					
						وتاليك مسد	Hobbs, New	Mexico	į.	

Socony Mobil Oil Company, Inc.

State Bridges #96, Unit H Sec. 26, T-17S, R-34E Lea County, New Mexico

<u>Depth</u>	Degree off <u>Vertical</u>	Depth	Degree off Vertical		
200	1/2	7 90 0	1/2		
375	1/2	8100			
530	1/2	8223	1/2		
712		8345	1/4		
872	1	8500	1/2		
1280	3/4	865 0	3/4		
1750	3/4	800	3/4		
2404	1/2	8920	1/2		
2680	1/2	9025	3/4		
2900	1/2	9100	3/4		
3183	1	9470	3/4 3/4		
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3350	1 1/4	9845	1 1/2		
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7570	3/4	11790	2 1/4		
7715	3/4	11960	1 1/2 2		
7800	3/4	12280	2		
	- r · r	I	4		

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

Group Supervisor

SUBSCRIBED and sworn to before me, a Notary Public in and for LEA COUNTY State of NEW MEXICO this 5th day of April, 1963.

Notary Public

MIMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS	CE	RTIFICATE	SANTA FE	, NEW MI	EXICO AND AUTHORIZ	ATION (F	RM C-110 Rev. 7-60)
PRORATION OFFICE					NATURAL GAS	AFR D	AM 9 2
Company or Operator			AND 4 COPIES		E APPROPRIATE OFF	ICE	
Socony Mobil Of					State Bridge	8	Well No.
Chit Letter	Section Township 17		Range 34 E		County Lea		
Pool Undesignate	d				Kind of Lease (State, Fe	d.Fee)	
If well produces	oil or condensate	Unit Lett		Section	State Township	Range	
Authorized transporter of oi	tion of tanks	NE/4		26	17 S	34	B
seemanded transporter of or	or condensate		Addres	s (give ada	ress to which approved co	opy of this form is	to be sent)
Magnolia Pipe I	ine Company		Box	900. D	allas 21, Texas		
	ls	Gas Actually Co	onnected? Y		No		
Authorized transporter of ca	sing head gas 🚨 o	r dry gas Date		s (give addr	ess to which approved co	py of this form is	to be sent)
Philling Petrolog	n Cama						
Phillips Petroleu If gas is not being sold, give	Teasons and also	3/1:	2/63 Doz	2105	Hoobs, New Mexi	ico	
	inge in Transporter (d Oil [Casing head gas . [Dry Gas [٦	explain bel	ow)		
Remarks							
The undersigned certifies t			Oil Conservatio	n Commiss	sion have been complie	d with.	
•	recuted dira the	th day of	April		, 19 63 · /		
pproved by	ERVATION COMM	ISSION	Title Company	up Supe	Mc Waniel		
ate			Address		11 011 Company,		