NO. OF COPIES RECEIVED				
DISTRIBUTION		NSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.		AND ISPORT OIL AND NATURAL GA	٢	
LAND OFFICE	CHANGE IN OFE	RATOR NAME FROM	T-39	
TRANSPORTER	HANSON	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
GAS				
OPERATOR				
Operator	I EFFECTIVE	<u> fitte in the second second</u>	·····	
Hanson O	il Company			
Address				
P. O. Bo	x 1515, Roswell, New	Mexico 88201 Other (Please explain)		
Reason(s) for filing (Check proper box,	Change in Transporter of:		9, change operator	
New Well Recompletion	Oil Dry Gas		1 Co. to Hanson	
Change in Ownership	Casinghead Gas 🗌 Condens			
 If change of ownership give name and address of previous owner 				
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
Pure State	1 Pearl - Que	State, Federal	or Foo State E-6005	
Location				
Unit Letter P: 65	0 Feet From The South Line	and 330 Feet From Th	East	
Line of Section 36 To	wnship 19-5 Range	34-E, NMPM,	Lea County	
I. DESIGNATION OF TRANSPOR	TER OF OUL AND NATURAL GAS	S		
Name of Authorized Transporter of Cli	X or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)	
Permian Corporatio	n	Box 3119, Midland,	Texas	
Name of Authorized Transporter of Casinghead Gas 🔀 🛛 or Dry Gas 🦲		Address (Give address to which approved copy of this form is to be sent) Room B-2, Phillips Bldg., Odessa, Tex.		
Phillips Petroleum	Unit Sec. Twp. Rge.	HOOM B-2, Philips is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	P 36 195 34E	Yes		
	th that from any other lease or pool,	<u>.</u>		
If this production is commingied with COMPLETION DATA			Plug Back Same Res'v. Diff. Rest.	
Designate Type of Completi	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Rest.	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudd	Date Compt. Nearly to Prod.			
Elevations (DF, RKB, NC, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	· · · · · · · · · · · · · · · · · · ·	<u> </u>	Dath Casing Shoe	
Perforations	× ′		Depth Casing shoe	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			+	
		the second secon	and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST H	OR ALLOWABLE (Test must be a able for this de	epth or Da for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow, pump, gas lif	t, etc.)	
			Choke Size	
Length of Teet	Tubing Pressie	Casing Pressure		
	Cui abia.	Water-Bble.	Gas-MCF	
Actual Prod. During Test				
GAS WELL				
Actual Prod. TesterCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testin Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Budd-2-)		
		OU CONSERVA	TION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NCE			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
Complete house here complied	- with and that the information Kiven		and set thuz	
above is true and complete to the best of my knowledge and belief.				
		TITLE		
	a 11 - 1	This form is to be filed in	compliance with RULE 1104.	
Frange Process		is a second for allowable for a newly drilled or deepened		
(Signature)		tests taken on the well in acco	well, this form must be accompanied by a tabulation of the deviation texts taken on the well in accordance with RULE 111.	
Manager		All sections of this form must be filled out completely for allow-		
(Tule) August 15, 1969		able on new and recompleted wells.		
	(Date)	well name or number, or transporter, or other such change of concentration		
	· · · · ·	Separate Forms C-104 mus completed wells.	at be filed for each pool in multiply	
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