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U.S.G.S.		
LAND OFFICE		
: FRANSPORTER	OIL GAS	
CPERATOR		
FEORATION OFFICE		

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IV.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

HANSPORTER OIL GAS	AUTHORIZATION TO TRA	AND NSPORTAGIL AND NATURAL		
FEORATION OFFICE				
Tenneco Oil Con	pany			
Box 1031, Midl	and, Texas			
Reason(s) for filing (Check proper bo.	x) Change in Transporter of:	Other (Please explain)		
re-completion	Oil X Dry Gas	sate Effective Augus	+ 1 1067	
Connectin Cownership	Casinghead Gas Conden	sate EITECTIVE Augus	U 1, 1901	
f change of ownership give name address of previous owner				
	LEACE			
DESCRIPTION OF WELL AND Learner Hame	Well No. Pool Nar	ne, Including Formation	Kind of Lease State, XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
Pure State	E-6005 1 Pea	arl Queen	Sidie, Amerikanines	
	Feet From The East Lin	e and 660 Feet From	The South	
26	305	34E , NMPM, Lea	County	
Lane of Section 30 , To	ownship 198 Range	у. п. (, 14W1 M)		
DI SIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Address (Give address to which app	roved copy of this form is to be sent)	
	Famariss Oil and Refining Company P. O. Box 980, Hobbs, New Mexico			
Name of Authorized Transporter of C	asinghead Gas 🛣 or Dry Gas 🗌	· ·	roved copy of this form is to be sent) Bldg., Odessa, Texas	
Phillips Petro	Unit Sec. Twp. Rge.		/hen	
If well produces oil or liquids, give location of tanks.	P 36 195 34E	Yes	July, 1963	
	rith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
The state of the s	,			
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
- contions			Depth Casing Shoe	
	TURNING CACING AND	CENENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allon	
OH. WELL to First New Oil Run To Tunks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Tubing Flessure			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MC!	
GAS WELL				
A that Frod. Test-MCF/D	Length of Test	Bbl. Condensate/AMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Cas ag I ressure	Choke Size	
			ATION COMMISSION	
CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION	
		Approvide	19	

VI

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. F. Carnes

(Date)

District Production Engineer

mgust 4, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

 $Fill\ out\ Sections\ I,\ II,\ III,\ and\ VI\ only\ for\ changes\ of\ owner,\ well\ name\ or\ number,\ or\ transporter,\ or\ other\ such\ change\ of\ condition.$

Separate Forms C-104 must be filed for each pool in multiply moleted wells.